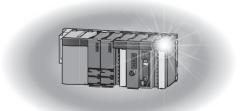


# Mitsubishi Programmable Controller

MELSEG Q series

Energy Measuring Module User's Manual (Details)

QE83WH4W







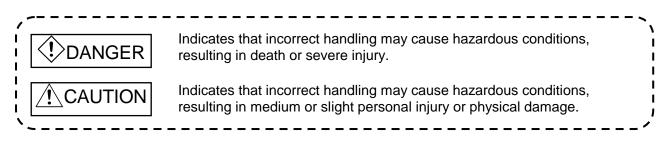
(Read these precautions before using this product.)

This manual contains important instructions for MELSEC-Q series QE83WH4W.

Before using this product, please read this manual and the relevant manuals carefully and pay full attention to safety to handle the product correctly.

The precautions given in this manual are concerned with this product only. For the safety precautions of the programmable controller system, refer to the user's manual of the CPU module used.

In this manual, the safety precautions are classified into two levels: "DANGER" and "CAUTION".



Under some circumstances, failure to observe the precautions given under " CAUTION" may lead to serious consequences.

Observe the precautions of both levels because they are important for personal and system safety.

Keep this manual in an accessible place for future reference whenever needed, and make sure it is delivered to the end user.

# [Precautions for Operating Environment and Conditions]

- Do not use this product in the places listed below. Failure to follow the instruction may cause malfunctions or decrease of product-life.
  - Places the Ambient temperature exceeds the range 0 to +55°C.
  - Places the Relative humidity exceeds the range 5 95% or condensation is observed.
  - Altitude exceeds 2000 m.
  - Places exposed to rain or water drop.
  - Dust, corrosive gas, saline and oil smoke exist.
  - Vibration and impact exceed the specifications.
  - Installation on excluding the control board

### [Design Precautions]

# 

- Do not write data into "System Area" in the buffer memory of the intelligent function module. Also, do not output (turn ON) the "use prohibited" signal in the output signal sent from the sequencer CPU to the intelligent function module.
  - Doing so may cause a malfunction to the sequencer system.

•	Do not install the input signal wire together with the main circuit lines or power cables. Keep a					
	distance as below. (Except for the terminal input part) Failure to do so may result in malfunction					
	du	e to noise.				
	Conditions Distance					
		Below 600V, or 600A power lines	300mm or more			
	Other power lines 600mm or more					

### [Installation Precautions]

•	Any person who is involved in the installation and the wiring of this Sequencer should be fully		
	competent to do the work.		
٠	Use the programmable controller in an environment that meets the general specifications in the		
	User's manual of the CPU module used.		
	Failure to do so may result in electric shock, fire, malfunction, or damage to or deterioration of the		
	product.		
٠	To mount the module, while pressing the module-mounting lever located in the lower part of the		
	module, fully insert the module fixing projection(s) into the hole(s) in the base unit and press the		
	module until it snaps into place.		
	Incorrect mounting may cause a malfunction, failure or a fall of the module.		
	When using the Sequencer in an environment of frequent vibrations, fix the module with a screw.		
٠	Tighten the screws within the specified torque range.		
	Fixing-Module screw (arranged by user): M3 x 12mm		
	Tightening torque of the fixing-module screws 0.36 - 0.48 N•m		
	When the screw tightening is loose, it causes a fall, short-circuit, and a malfunction.		
	Over-tightening can damage the screws and the module, and it may cause a fall, short-circuit, or a		
	malfunction.		
٠	Shut off the external power supply for the system in all phases before mounting or removing the		
	module. Failure to do so may result in damage to the product.		
٠	Do not touch directly any conductive parts and electronic parts of the module.		
	Doing so can cause a malfunction or failure of the module.		

### [Wiring Precautions]

# 

- For installation and wiring works, make sure that the power source is shut off for all outside phases. If all phases are not turned off, it may cause an electric shock or product damages.
- When the input voltage of voltage transform module is 55V or less, voltage display will be 0V by cut-off. The voltage maybe still applied even if the display is 0V. Touching the active wire is strictly prohibited. Make sure shut off the switch, and check the voltage was not been applied.

# 

- FG terminal must be grounded according to the D-type ground (Type 3) dedicated for sequencer. Failure to do so may result in electric shock or malfunction.
- When using this product, make sure to use it in combination with current sensor (EMU-CT\*\*\*, EMU-CT\*\*\*-A or EMU2-CT5-4W) and Voltage transform module (QE8WH4VT). Please not to exceed the ratings of this product for input of current sensor. For further details, please refer to current sensor manual to maintain the functionality and the accuracy of this product. The available range of the voltage transform module is from 63.5/110 to 277/480V AC. When used in a circuit more than 227/480V AC, voltage transformer is required.
- Current sensor (EMU-CT\*\*\*, EMU-CT\*\*\*-A (Excluding EMU-CT5-A)) is used only for low voltage circuit. It cannot be used with a high voltage circuit. Also, EMU2-CT5-4W and EMU-CT5-A should be used with the secondary side (5 A) of transformer transfixed. If it is connected with a high-voltage circuit by mistake, it may cause a burnout of the device and a fire. It is critically dangerous. For the Allowable maximum voltage, refer to Appendix 2 "Optional devices".
- Current sensor has a polarity (directionality). Be careful about it when installing the module.
- Do not open the secondary side of current sensor.
- Take care not entering any foreign objects such as chips and wire pieces into the module. It may cause a fire, failure or a malfunction.
- In order to prevent the module from incoming foreign objects such as wire pieces during wiring work, a foreign-object preventive label is placed on the module. While a wiring work is performed, keep the label on the module. Before operating the system, peel off the label for heat release. If the foreign-object preventive label is not peeled and the system is in use, residual heat inside the module may reduce the product life.
- The wires to be connected to the module shall be put in a duct or fixed together by clamp. If not, the loosing and unstable wire or careless stretching results in poor contact of electric wires. That may cause a breakage of the module or wire or a malfunction.
- After wiring, confirm whether there is a wiring forgetting or a faulty wiring. They may cause a device malfunction, a fire, or an electric shock.
- When removing the wires connected to the module, do not pull wires as holding on their electric wire portions. Push the buttons on the terminal, and then remove the wire.
- If the wires connected to the module are strongly pulled off, it may cause a malfunction or a breakage to the module or the wire. (Tensile load: 22N or less)
- Ensure the wiring to the module properly, checking the rated voltage and current of the product and the terminal pin assignment. If the input voltage exceed the rated voltage or the wiring is improper, it may cause a fire or a breakage.
- Do not exceed the specified voltage when doing an insulation resistance test and a commercial frequency withstand voltage test.
- To protect persons who do not have adequate knowledge of electric equipment from elevtric shocks, any of the following measures should be taken for the panel.
   (a) To lock the panel so that only trained persons having adequate knowledge of electric equipment can

(a) To lock the panel so that only trained persons having adequate knowledge of electric equipment can open it.

(b) To design the structure so that the power is automatically interrupted upon opening of the panel. The protection class of the panel should be IP2X or higher.

- Terminal screws must be tightened to the specified torque. Loose terminal screws may cause a short circuit or malfunction. If terminal screws are over-tightened, the screws or the module may be damaged, causing a short circuit or malfunction.
  - For specified torque, refer to Section 8.1 Precautions for handling.
- Use an applicable solderless terminal for the current input line and tighten it to the specified torque. If a spade terminal is used, it may fall, causing a breakage of the module when the terminal screw is loosened.
- Use appropriate size of electric wires. If inappropriate size of electric wire is used, it may cause a fire due to generated heat. For appropriate size of electric wires, refer to Section 8.5.2 How to connect wires.
- In case using stranded wire, take measures so that the filament should not vary by processing the point twisted.

### [Start-up Precautions]

# 

- Use the product within the ratings specified in this manual. When using it outside the ratings, it not only causes a malfunction or failure but also there is a fear of igniting and damaging by a fire.
- Before operating the product, check that active bare wire and so on does not exist around the product. If any bare wire exists, stop the operation immediately, and take an appropriate action such as isolation protection.
- Do not disassemble or modify the module. It may cause failure, a malfunction, an injury or a fire.
- Attaching and detaching the module must be performed after the power source is shut off for all outside phases. If not all phases are shut off, it may cause failure or a malfunction of the module.
- Do not touch the live terminal. It may cause a malfunction.

### [Maintenance Precautions]

# 

- Cleaning and additional tightening of screws must be performed after the input power source is shut off for all outside phases. If not all phases are shut off, it may cause failure or a malfunction of the module.
- Use a soft dry cloth to clean off dirt of the module surface.
- Do not let a chemical cloth remain on the surface for an extended period nor wipe the surface with thinner or benzene.

Check for the following items for using this product properly for long time.

<Daily maintenance>

(1) No damage on this product (2) No abnormality with LED indicators (3) No abnormal noise, smell or heat.

<Periodical maintenance> (Once every 6 months to 1 year)

(4) Confirm there is loosing in installation, wire connection to terminal blocks, and the connection of the connectors. (Check these items under the power failure condition.)

### [Storage Precautions]

# 

- To store this product, turn off the power and remove wires, and put it in a plastic bag. For long-time storage, avoid the following places. Failure to follow the instruction may cause a failure and reduced life of the product.
  - Places the Ambient temperature exceeds the range -25 to +75°C.
  - Places the Relative humidity exceeds the range 5 95% or condensation is observed.
  - Dust, corrosive gas, saline and oil smoke exist, and vibration and frequent physical impact occur.
  - Places exposed to rain or water drop.

### [Disposal Precautions]

### 

• Dispose of the product as an industrial waste.

**Revision history** 

\* Instruction Manual Number is provided at the bottom of the cover page.

Drinte	*leader Manuel !!	* Instruction Manual Number is provided at the bottom of the cover page
Printed date	*Instruction Manual #	Description of revisions
July, 2012	IB-63722	First edition
Jan, 2016	IB63722A	Correction
		Cover, Section 2.1, Section 5.2, Section 6.1, Section 6.2.12, Section 6.14
		Section 9.1, Appendix-2, Back cover
Jul, 2017	IB63722B	Correction
		SAFETY PRECAUTIONS,
		Compliance with the EMC and Low Voltage Directives,
		Section 2.1, Section 2.2, Chapter 3, Chapter 4, Section 6.2, Section 6.3,
		Section 6.4, Section 7.2, Section 7.7, Section 7.8, Section 7.9, Section 8.2, Section 8.5, Section 8.6, Chapter 9, Chapter 10,
		Appendix 2, Back cover

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Table of Content	
Safety precautions	
Revision history ·····	A-5
Table of content	
Compliance with the EMC and Low Voltage Directives	
Product configuration	A-8
Chapter 1: Overview	1-1
1.1 Features ·····	1-1
Chapter 2: System Configuration	2-1 - 2-4
2.1 Applicable system ······	
2.2 Precautions for system configuration	
2.3 How to check the function version, serial number, and module version	
Chapter 3: Specifications	3-1 - 3-3
	0.4
3.1 General specifications	
3.2 Electrical and mechanical specifications	
Chapter 4: Functions	4-1 - 4-16
4.1 List of functions ·····	
4.2 Functions in detail	
	4-2
Chapter 5: I/O signal to CPU module	5-1 - 5-7
5.1 List of I/O signals ·····	<b>F</b> 1
5.2 Details of I/O signals	
Chapter 6: Buffer memory	6-1 - 6-33
6.1 Buffer memory assignment	
6.2 Configurable sections (Un\G0 to Un\G99)	
6.3 Measurement sections (Un\G100 to Un\G2999) ·····	
6.4 Common sections (Un\4500 to Un\G4999)	
Chapter 7: Current measuring mode	7-1 - 7-18
7.1 Measuring functions in the current measuring mode	7-1
7.2 Activating the current measuring mode	
7.3 List of I/O signals	
7.4 Buffer memory ·····	7-3
7.5 Names and functions of LEDs	7-4
7.6 Names of signals of terminal block	7-5
7.7 Wiring	
7.8 Setting from GX Works2 ·····	
7.9 Setting from GX Developer	

Chapter 8: Setting and procedure for operation	8-1 - 8-33
<ul> <li>8.1 Precautions for handling</li> <li>8.2 Procedure for operation</li> <li>8.3 Name and function of each part</li> <li>8.4 Attaching and removing the module</li> <li>8.5 Wiring</li> <li>8.6 Setting from GX Works2</li> <li>8.7 Setting from GX Developer</li> </ul>	8-2 8-3 8-6 8-8 8-20
Chapter 9: Programming	9-1 - 9-16
<ul> <li>9.1 Programming procedure</li> <li>9.2 System configuration and usage conditions for sample program</li> <li>9.3 System configuration and usage conditions for current measuring mode</li> </ul>	9-2
Chapter 10: Troubleshooting	10-1 - 10-9
10.1 List of error codes	10-3
Appendix Ap	pendix 1 - 7
Appendix 1: External dimensions Appendix 2: Optional devices	
Index	Index 1

#### Compliance with the EMC and Low Voltage Directives

(1) For programmable controller system

To configure a system meeting the requirements of the EMC and Low Voltage Directives when incorporating the Mitsubishi programmable controller (EMC and Low Voltage Directives compliant) into other machinery or equipment, refer to QCPU User's Manual (Hardware Design, Maintenance and Inspection).

The CE mark, indicating compliance with the EMC and Low Voltage Directives, is printed on the rating plate of the programmable controller.

#### (2) For the product

For the compliance of this product with the EMC and Low Voltage Directives, refer to Section 8.5 Wiring.

#### (3) CE marking conformity combination module

This module conforms to CE marking standard in a condition to make combination use with following current censor and cable.

#### (a)Current input

current censor	EMU-CT50, EMU-CT100, EMU-CT250, EMU-CT400, EMU-CT600, EMU-CT400-A, EMU-CT600-A	EMU2-CT5-4W
cable or current censor cable	CE marking cable (twisted pair cable) Stranded wire: AWG20 – AWG18 ( $\varphi$ 0.5 – 0.8 mm <sup>2</sup> ) Solderless terminal: R1.25-3 (No solderless terminal with insulation sleeve can be used.)	EMU2-CB-Q5B-4W (indispensable) EMU2-CB-T1M, EMU2-CB-T5M EMU2-CB-T10M, EMU2-CB-T1MS EMU2-CB-T5MS, EMU2-CB-T10MS
Max. cable length	50m	11m(EMU2-CT5-4W include)

#### (b)Voltage input

CE marking cable (twisted pair cable)	
Single wire:	
AWG24 – AWG16 (φ0.5 - 1.3mm)	
Stranded wire:	
AWG24 – AWG16 (φ0.2 – 1.3 mm <sup>2</sup> )	
50m	

#### Product configuration

The following describes the product configuration.

Model name	Product name	Quantity	
05001411414	Energy Measuring Module	1	
QE83WH4W	Voltage input terminals	1	

# Note

#### Chapter 1: Overview

This manual explains specifications, handling methods, and programming of Energy Measuring Module QE83WH4W (hereinafter, abbreviated as QE83WH4W) supporting MELSEC-Q series.

#### 1.1 Features

- This Energy Measuring Module can measure three channels of various types of electric quantity.
   It can measure three channels of electric energy, reactive energy, current, voltage, electric power, reactive power, power factor, and frequency.
   Both consumption and regeneration of the electric energy can be measured.
- (2) Extensive monitoring functions In addition to memorizing the maximum and minimum values, two types of alarm monitoring for upper and lower limit can be performed for each channel.
- (3) It also can measure the electric energy for a certain period.
   It can measure the electric energy for the duration of time for which the output device is on.
   This feature enables to acquire the electric energy needed during device operation or energy per tact.
- (4) Equipped with the current measuring mode where eight channels of current can be measured.

By selecting the current measuring mode using the intelligent function module switch, you can measure only the current through eight channels.

Note that the input/output signals and buffer memory to be used in the current measuring mode are different from those used in the regular operation mode. For details, refer to Chapter 7.

#### Chapter 2: System Configuration

#### 2.1 Applicable system

The following describes applicable systems.

(1) Applicable module and the quantity of attachable pieces

(a)When mounted with CPU module

CPU module to which QE83WH4W can be attached and the number of attachable pieces are shown below.

Depending on the combination of the attached module and the number of attached pieces, lack of power capacity may occur.

When attaching the module, please consider the power capacity.

If the power capacity is insufficient, reconsider the combination of modules to be attached.

Since the number of attachable modules are limited by the power module which used, please refer to the notes on the 2.2 precautions for system configuration.

Attachable CPU Module		Attachable		
CPI	J Type	CPU Model	quantity.	
		Q00JCPU	16	
	Basic model QCPU	Q00CPU	24	
	QCPU	Q01CPU	24	
		Q02CPU		
		Q02HCPU		
	High performance model QCPU	Q06HCPU	64	
		Q12HCPU		
		Q25HCPU		
		Q02PHCPU		
	Process CPU	Q06PHCPU	64	
	Process CPU	Q12PHCPU	04	
		Q25PHCPU		
	Redundant CPU	Q12PRHCPU	53	
		Q25PRHCPU	55	
		Q00UJCPU	16	
Programmable		Q00UCPU	24	
controller		Q01UCPU		
CPU	Q02UCPU Q03UDCPU Q04UDHCPU		36	
			-	
		Q06UDHCPU		
		Q10UDHCPU		
		Q13UDHCPU	-	
	Universal model		-	
	QCPU		-	
			64	
		Q10UDEHCPU Q13UDEHCPU	-	
		Q20UDEHCPU		
		Q26UDEHCPU		
		Q50UDEHCPU		
		Q100UDEHCPU		
		CI000DLINCF0		

Attachable CPU Module			Attachable	Remarks
CPU	CPU Type CPU Model		quantity.	
		Q03UDVCPU		
		Q04UDVCPU		
		Q06UDVCPU		
Programmable	High-speed	Q13UDVCPU		
controller	Universal model QCPU	Q26UDVCPU	64	
CPU		Q04UDPVCPU		
		Q06UDPVCPU		
		Q13UDPVCPU		
		Q26UDPVCPU		
		Q06CCPU-V		
		Q06CCPU-V-B		
C Controller modu	dule	Q12DCCPU-V	64	
		Q24DHCCPU-LS		
		Q24DHCCPU-V		
		Q26DHCCPU-LS		

(b) When mounted with MELSECNET/H remote I/O station

The table below shows the network modules applicable to the QE83WH4W and the number of network modules to be mounted.

Depending on the combination with other modules or the number of mounted modules, power supply capacity may be insufficient.

Pay attention to the power supply capacity before mounting modules, and if the power supply capacity is insufficient, change the combination of the modules.

Applicable Network Module	*1 Number of modules	Remarks
QJ72LP25-25		
QJ72LP25G	64	
QJ72BR15		

(c) The base unit can be mounted

QE83WH4W can be installed to any I/O slot of main base unit and extension base unit.

\*1 In case of redundant CPU, can be mounted to the extension base unit only. Mounted to the main base unit is not allowed.

\*2 Limited within the range of I/O points for the CPU module.

(2) For multiple CPU system

The function version of the first released CT input module is C, and the CT input module supports multiple CPU systems.

When using the CT input module in a multiple CPU system, refer to the following. \*QCPU User's Manual ( Multiple CPU system )

(3) Applicable software packageQE83WH4W supported software packages are as follows:(a) Software package for sequencer

Product name	Model name	Remarks
GX Works2	SW1DNC-GXW2	iQ Platform compatible programmable
GA WOIKSZ	SWIDNC-GAWZ	controller engineering software
	SWnD5C-GPPW	MELSEC sequencer programming software
GX Developel	SWIIDSC-GFFW	"n" in the model name is 4 or larger.

2.2 Precautions for system configuration

(1) The number of attachable modules by the power module

The table below shows the number of modules by the power module.

Applicable Power Module	Number of modules	Remarks
Q61P	12	
Q62P	6	
Q63P	12	
Q64PN	12	
Q61P-D	12	
Q61SP	3	
Q63RP	12	
Q64RP	12	

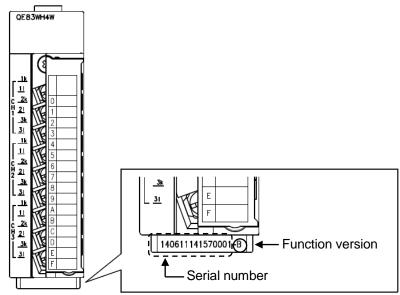
(2) When mounted to the extension base

This module can not be mounted to the extension base without the power module. When extending, please use the power module mounted type extension base units.

- 2.3 How to check the function version, serial number, and module version
  - 19H013 71001234 Serial number
- How to check the module version It can be checked with the serial number label (placed on the right side of QE83WH4W).

(2) How to check the function version and serial number(a) Checking on the front of the module

The serial number and function version on the rating plate is shown on the front (at the bottom) of the module.



(b) Checking on the System monitor dialog box (Product Information List) To display the system monitor, select [Diagnostics]  $\rightarrow$  [System monitor] and click the Product Information List button of GX Developer.

lot	Туре	Series	Model name	Points	I/O No.	Master PLC	Serial No	Ver.	Product No.	
LC	PLC	Q	QOOUJCPU	-	-	-	131020000000000	В	140115140218032-B	
-0	Intelli.	Q	QE83WH4W	32pt	0000	-	140410000000000	В	-	
)-1	-	-	None	-	-	-	-	-	-	
-2	-	-	None	-	-	-	-	-	-	
-3	-	-	None	-	-	-	-	-	-	
-4	-	-	None	-	-	-	-	-	-	

#### Point

The serial number displayed on the Product Information List dialog box of GX Developer may differ from that on the rating plate and on the front of the module.

- The serial number on the rating plate and front part of the module indicates the management information of the product.
- The serial number displayed on the Product Information List dialog box of GX Developer indicates the function information of the product.

The function information of the product is updated when a new function is added.

#### **Chapter 3: Specifications**

#### 3.1 General specifications

Item		Specifications		
	Phase wire system	three-phase 4-wire		
Rating	Voltage circuit * <sup>1</sup>	63.5/110 - 277/480V AC (Selected from: 63.5/110V, 100/173V, 105/182V, 110/190V, 115/199V, 120/208V, 127/220V, 200/346V, 220/380V, 230/400V, 240/415V, 242/420V, 250/430V, 254/440V, 265/460V, 277/480V AC. Each value refers to the primary voltage of voltage transform module (QE8WH4VT).)		
	Current circuit	<ul> <li>50 A, 100 A, 250 A, 400 A, 600 A AC</li> <li>(Current sensor is used. Each value refers to the current at the primary side of current sensor.)</li> <li>5 AAC</li> <li>(Current sensor is used together with current transformer (CT), and the primary-side current is configurable up to 6000 A.) *<sup>2</sup></li> </ul>		
	Frequency	50-60 Hz		
	Allowable tolerance of main module Current, current demand $*^4$ : $\pm 1.0\%$ (100% of the rating)			
	g current sensor) * <sup>3</sup>	Voltage: $\pm 1.0\%$ (100% of the rating)Electric power, electric power demand*4 : $\pm 1.0\%$ (100% of the rating)Reactive power: $\pm 1.0\%$ (100% of the rating)Apparent power: $\pm 1.0\%$ (100% of the rating)Frequency: $\pm 1.0\%$ (45 - 65 Hz range of the rating)Power factor: $\pm 3.0\%$ (against the electric angle 90°)Electric energy: $\pm 2.0\%$ (5 - 100% range of the rating, power factor = 1)Reactive energy: $\pm 2.5\%$ (10 - 100% range of the rating, power factor = 0)		
Measurab	le circuit count	3 circuits (3 channels) under the same voltage system, or 8 circuits (8 channels) in the current measuring mode		
Data upda	ate cycle	500 ms $^{*5}$ (100 ms in the current measuring mode)		
Response	time	2 seconds or less		
Backup fo	or electric blackout	Backup is made using nonvolatile memory. (Stored items: settings, the max./min. values and time of occurrence, electric energy (consumption, regenerated), reactive energy (consumption lag), and periodic electric energy)		
I/O occup	ation	32 points (I/O assignment: intelligence 32 points)		

- \* 1 : Above 277/480V, voltage transformer (VT) is required. For the circuit over this voltage, transformer (VT) is necessary (Primary voltage of VT can be set up to 6600V, and secondary voltage of VT can be set up to 220V as optional setting). Star delta connection and delta star connection transformer instead of VT cannot measure definitely to be out of phase. Please use a transformer of the same connection.
- \* 2 : 5 A primary current can be set when using the current sensor is as follows.
  5A, 6A, 7.5A, 8A, 10A, 12A, 15A, 20A, 25A, 30A, 40A, 50A, 60A, 75A, 80A, 100A, 120A, 150A, 200A, 250A, 300A, 400A, 500A, 600A, 750A, 800A, 1000A, 1200A, 1500A, 1600A, 2000A, 2500A, 3000A, 4000A, 5000A, 6000A (Primary current of CT can be set up to 6000A in any . However, secondary current of CT can not be set to other than 5A).
- \* 3 :The ratio error of the current sensor : ±1.0% (5 100% range of the rating), and the ratio error of voltage transform module : ±1.0% (primary voltage of the rating)
- \* 4 : Demand shows the moving average of a set period.
- \* 5 : Always accumulating the integrated values of Wh and varh. It can capture short-cycled load fluctuation(500 ms or shorter).

#### 3.2 Electrical and mechanical specifications

l	tem				Specific	cations			
Consumed \	/A Voltage	P1-P0: 2VA, P2-P0: 0.3VA, P3-P0: 0.3VA (primary side of voltage transform							
	circuit	module) Each phase 0.1 VA (secondary side of current sensor)							
	Current circuit	Each phase	0.1 V	'A (secor	idary side of c	urrent sensor	)		
Internal curre		0.39 A							
Operating te		0 – +55°C (A	Avera	ae dailv t	emperature 3	5°C or below)			
Operating hu	0 – +55°C (Average daily temperature 35°C or below) 5 – 95% RH (No condensation)								
Storage tem		-25° – +75°0			,				
Storage hurr		5 – 95% RH	(No d	condensa	ation)				
Operating all		2000m or be							
Installation a		Inside a con		anel					
Operating er		No corrosive	gas		1_	T -	- I		
Vibration res	istance	Conforms to JIS B			Frequency	Constant acceleration	Half amplitud	Sweep til	
		3502, IEC		mittent	5 – 8.4 Hz	-	3.5 mm	XYZ	
	61131-2		vibra	ition	8.4 – 150 Hz	9.8 m/s <sup>2</sup>	-	each direction times	
			Cont	inuous	5 – 8.4 Hz	-	1.75 mm	ı -	
			vibra	ition	8.4 – 150 Hz	4.9 m/s <sup>2</sup>	-		
Impact resist			JIS E	3 3502, II	EC 61131-2 (1	47m/s <sup>2</sup> , XYZ	each dire	ction 3 times)	
Over voltage	category *	II or less							
Pollution dec	gree *-	2 or less							
Equipment c	Voltage input	Class I Single wire				Tightoping t	Tightening torque : 0.4 – 0.5 N ⋅ m		
Applicable wire	terminal	Single wire		AWG24 – AWG16 (φ0.5 - 1.3mm)					
(Usable	terrinia	Stranded wire *4		<sup>4</sup> AWG24 – AWG16 (0.2 – 1.3 mm <sup>2</sup> )		-			
electric									
wire)	Current input terminal * <sup>3</sup>	Stranded wire *5 AWG			AWG20 – AWG18 (0.5 - 0.8 mm <sup>2</sup> ) AWG20 – AWG18 R1.25-3 (No solderless insulation sleeve can Tightening torque : 0.4			ss terminal wit be used)	
Tightening to	orque	Current inp	out t	erminal	block fixing	0.66 - 0.89 1	N∙m		
		screws (M3.		/• • •	<b>.</b> 6				
		Module-fixin				0.36 – 0.48			
Commercial withstand vo	frequency Itage	Between voltage/current input terminals - SLD terminal					2210 V AC 5 sec		
-		Between voltage/current input terminals - sequencer power 2210 V						2210 V AC 5 sec	
Insulation rea	sistance				at locations al	bove		•	
Standard					N61326-1:200 N61010-1:200				
Dimensions					x 112mm (D)		truding po	ortions	
Mass		0.19kg							
Product life expectancy		10 years (used under the average daily temperature 35°C or less)							

- \*1. This indicates the assumed area of electric distribution to which the device is connected, the area ranging from public distribution to factory machinery. The category II applies to the device power-supplied from fixed facility. The surge voltage of this product is 2500 V up to the rated voltage of 300 V.
- \*2. The index indicates the level of conductive substance at the device's operating environment. Contamination level 2 means only non-conductive substance. However, occasional condensation may lead to temporary conduction.
- \*3. At the connection between the secondary terminal of current sensor (k, l) and the main module terminal (1k, 1l, 2k, 2l, 3k, 3l), use twisted pair cable.
- \*4. When using stranded wires for the voltage input terminals, use solderless terminals or strand the wire edges to prevent thin wires from loosening.
- \*5. When using stranded wires for the current input terminals, use applicable solderless terminals. If any spade solderless terminal is used, it may be disconnected when the terminal screw comes loose, resulting in failure. In addition, no solderless terminal with insulation sleeve can be used.
- \*6. The module can be fixed easily to the base unit, using the hook on top of the module. However, if it is used under a vibrating environment, we strongly recommend that the module be fixed with screws.
- \*7. When combine this unit with a CT (Model: EMU2-CT5-4W, EMU-CT50, EMU-CT100, EMU-CT250, EMU-CT400-A, EMU-CT600-A), it becomes UL standard.

#### **Chapter 4: Functions**

#### 4.1 List of functions

Functions of QE83WH4W are provided in Table 4.1-1.

The "n" that is used in this and later chapters (for example: Xn0, Yn0, Un\G0, etc.) refers to the number that appears at the beginning of QE83WH4W.

r	Table 4.1-1 List of Functions				
No.	Function	Descriptions	Reference section		
1	Measurement	It measures current, current demand, voltage (L-L), voltage (L-N), electric power, reactive power, apparent power, electric power demand, power factor, frequency, effective energy (consumption, regeneration), reactive energy (consumption lag), and sequentially stores the records into a buffer memory.	Section 4.2.1		
2	Periodic electric energy	The electric energy only for a period of time when a certain output signal is ON will be stored in the buffer memory. Periodic energy 1 and 2 can be measured independently.	Section 4.2.2		
3	Hold max./min. values	For current demand, line voltage, phase voltage, electric power demand, and power factor, each maximum /minimum values and date/time of occurrence are stored.	Section 4.2.3		
4	Upper/lower limit alarm monitoring	Of current demand, line voltage, phase voltage, electric power demand, and power factor, you can select two items for which their upper/lower limit can be monitored. If it exceeds the upper limit or goes below the lower limit, the specified input signal is turned on.	Section 4.2.4		
5	Test	Selecting the test mode using the intelligent function module switch enables pseudo-storage of the specified value into the buffer memory, even with non-existence of input from voltage and current (sensor). Using this module, you can create a sequence, etc.	Section		
6	Integrated value set	Set the integrated value (electric energy (consumption, regeneration), reactive energy (consumption lag)) to an arbitrary value. It is used to clear integrated value.			
7	Current measuring mode function	By selecting the current measuring mode using the intelligent function module switch, you can measure eight channels of current and sequentially store the records into the buffer memory.	Chapter 7		

Table 4.1-1 List of Functions

#### 4.2 Functions in detail

- 4.2.1 Measuring functions
  - (1) Measured items

Measured items of each channel are described as follows:

Each measured item is stored in the buffer memory every 500 ms.

Measured items				
	Details			
Current	1 - phase current			
	2 - phase current			
	3 - phase current			
	Neutral current			
	Average value current			
Current demand	1 - phase current demand			
* The average of fluctuation for the	2 - phase current demand			
set period of current demand time	3 - phase current demand			
is indicated.	Neutral current demand			
	Max. value			
	Min. value			
	Date of max. value occurrence			
	Date of min. value occurrence			
Voltage	1 - 2 line voltage(Voltage V12)			
	2 - 3 line voltage*1 (Voltage V23)			
	3 - 1 line voltage*1 (Voltage V31)			
	average value voltage (L-L)			
	Max. value of the voltage (L-L)			
	Min. value of the voltage (L-L)			
	Date/time of max. voltage value occurrence (L-L)			
	Date/time of min. voltage value occurrence (L-L)			
	1 - 0 phase voltage (Voltage V1N)			
	2 - 0 phase voltage (Voltage V2N)			
	3 - 0 phase voltage (Voltage V3N)			
	average value voltage (L-N)			
	Max. value of the voltage (L-N)			
	Min. value of the voltage (L-N)			
	Date/time of max. voltage value occurrence (L-N)			
	Date/time of min. voltage value occurrence (L-N)			
Electric power	Present value			
Electric power demand	Present value			
* The average of fluctuation for the	Max. value			
set period of electric power demand	Min. value			
time is indicated.	Date/time of max. value occurrence			
	Date/time of min. value occurrence			

	Measured items				
	Details				
Reactive power	Reactive power				
Apparent power	Apparent power				
Power factor	Present value				
	Max. value				
	Min. value				
	Date/time of max. value occurrence				
	Date/time of min. value occurrence				
Frequency	Present value				
Electric energy	Electric energy (consumption)				
	Electric energy (regeneration)				
Reactive energy	Reactive energy (consumption lag)				
Periodic electric energy	Periodic electric energy 1				
	Periodic electric energy 2				

#### (2) Total, maximum, and minimum values

The following describes how to calculate the maximum, minimum, and total values.

Item	Formula
Average value current	Average value current
	= (1-phase current + 2-phase current + 3-phase current) / 3
Average value voltage	Average value voltage (L-L)
(L-L)	= (voltage V12 + voltage V23 + voltage V31) / 3
Average value voltage	Average value voltage (L-N)
(L-N)	= (voltage V1N + voltage V2N + voltage V3N) / 3
Maximum current	Highest value among 1-phase current demand, 2-phase current demand,
demand	3-phase current demand, or N-phase current demand
	(The highest value after the max./min. value was reset.)
Minimum current	Lowest value among 1-phase current demand, 2-phase current demand, or
demand	3-phase current demand
	(The lowest value after the max./min. value was reset.)
Maximum value	Highest value among the 1 - 2 line voltage, the 2 - 3 line voltage, or the 3 - 1
voltage (L-L)	line voltage
	(The highest value after the max./min. value was reset.)
Minimum value voltage	Lowest value among the 1 - 2 line voltage, the 2 - 3 line voltage, or the 3 - 1 line
(L-L)	voltage
	(The lowest value after the max./min. value was reset.)
Maximum value	Highest value among the 1 - 0 phase voltage, the 2 - 0 phase voltage, or the 3 -
voltage (L-N)	0 phase voltage
	(The highest value after the max./min. value was reset.)
Minimum value voltage	Lowest value among the 1 - 0 phase voltage, the 2 - 0 phase voltage, or the 3 -
(L-N)	0 phase voltage
	(The highest value after the max./min. value was reset.)

#### (3) Resolution of measured data

Resolution of measured data according to the rating (primary voltage, and primary current) is described as follows.

#### 1) Current, current demand

Rated primary current setting	Multiplier	Resolution*		
5 A to 30 A	-3	2 digits after the decimal point	0.01 A	
40 A to 300 A	-3	1 digit after the decimal point	0.1 A	
400 A to 3000 A	-3	Integer	1 A	
4000 A to 6000 A	-3	×10	10 A	

\* Digits lower than the resolution are fixed to 0.

#### 2) Voltage

a. When not use voltage transformer

Input voltage setting	Multiplier	ier Resolution*		
63.5 / 110 V to 277 / 480 V	-3	1 digit after the decimal point	0.1 V	

#### b. When use voltage transformer

Rated primary voltage setting	Multiplier	Resolution	*
1 V to 329 V	-3	1 digit after the decimal point	0.1 V
330 V to 2299 V	-3	Integer	1 V
3300 V to 6600 V	-3	×10	10 V

\* Digits lower than the resolution are fixed to 0.

#### 3) Electric power, electric power demand, reactive power, apparent power

Full load power W <sup>*1*3</sup>	Multiplier	Resolution	)* <sup>2*3</sup>
I . W <12 kW	-3	3 digits after the decimal point	0.001 kW
II . 12 kW ≤ W < 120 kW	-3	2 digits after the decimal point	0.01 kW
III. 120 kW ≤ W < 1200 kW	-3	1 digit after the decimal point	0.1 kW
IV. 1200 kW ≤ W < 12000 kW	-3	Integer	1 kW
V.12000 kW ≤ W < 120000 kW	-3	×10	10 kW

<sup>\*1</sup> Full load power W can be calculated by the following equation:

In addition, for calculating full load power W, refer to Table 4.2.1-1.

Full load power W [kW] =  $3 \times (VT \text{ primary voltage}) \times (CT \text{ primary current}) / 1000$ Primary voltage = voltage (L-N) of input voltage (when input voltage is not 0)

= value of primary voltage (when input voltage is 0)

<sup>\*2</sup> Digits lower than the resolution are fixed to 0.

<sup>\*3</sup> In the case of reactive power, the unit will be kvar.

In the case of apparent power, the unit will be kVA

#### 4) Power factor

Power factor	Multiplier	Resolutio	n*
All setting ranges	-3	1 digit after the decimal point	0.1%

\* Digits lower than the resolution are fixed to 0.

#### 5) Frequency

Frequency Multiplier Resolution*			
All setting ranges	-3	1 digit after the decimal point	0.1 Hz

Digits lower than the resolution are fixed to 0.

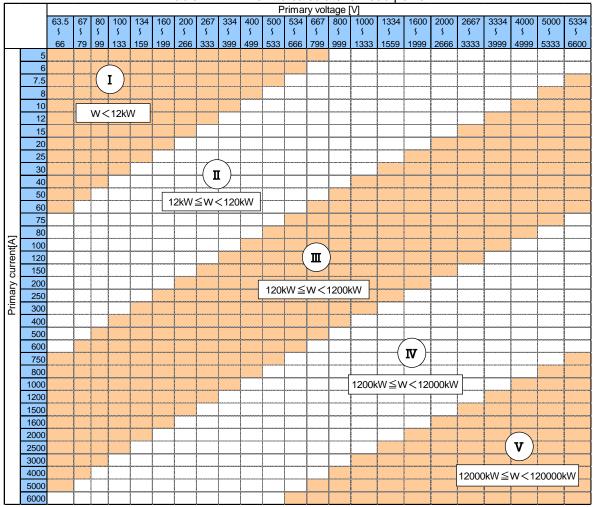
#### 6) Electric energy, Reactive energy, periodic electric energy

Full load power W <sup>*1</sup>	Multiplier	Resolution* <sup>2</sup>	Range [kWh,kvarh]
I. W < 12 kW	-5	5 digits after the decimal point	0.00001 - 9999.99999
II. 12kW ≤ W < 120 kW	-4	4 digits after the decimal point	0.0001 - 99999.9999
Ⅲ. 120kW ≤ W < 1200 kW	-3	3 digits after the decimal point	0.001 - 999999.999
IV. 1200kW ≤ W < 12000 kW	-2	2 digits after the decimal point	0.01 – 9999999.99
V.12000kW ≤ W < 120000 kW	-1	1 digit after the decimal point	0.1 – 999999999.9

<sup>\*1</sup> For calculating full load power W, refer to Table 4.2.1-1.

<sup>\*2</sup> Because the higher resolution than a typical watt-hour meter, the minimum digit values will change more than 2 at once update. According to setting value of input voltage, primary current, primary voltage of VT and the condition of load.





- (4) Restrictions for measuring data
  - Measurement cannot be performed immediately after the power loading to the sequencer system (Module ready signal is under the OFF condition).
    - After checking that Module ready (Xn0) is ON, obtain measuring data.
  - Measurement cannot be performed immediately after operating conditions are set up to the module. After checking that Operating condition setting completion flag (Xn9) becomes ON, obtain measuring data.
  - Behaviors during operation are as follows:

Measuring item	Behavior of the module
Current	When the input current is less than 0.4% of the rating current, it becomes 0A.
Current demand	Current demand is obtained by current moving average. Therefore, even if current is 0A, current demand may not be 0A.
Voltage (L-N)	When the input voltage (L-N) is less than 55V, it becomes 0V. If there is no input at voltage V1N, all measurement cannot be done.
Voltage (L-L)	When the input voltage (L-L) is less than 95V, it becomes 0V.
Electric power,	When current is 0A (at all phases are 0A) or when voltage is 0V
Reactive power,	(all phases are 0V), it becomes 0kW.
Apparent power	
Electric power demand	Electric power demand is obtained by electric power moving average. Therefore, even if electric power is 0kW, electric power demand may not be 0kW.
Electric energy	The electric energy is measured with a load that is about 0.4% or more of all load power. Even if the indicated value is "0", measurement value will increase.
Power factor	When current is 0A (at all phases are 0A) or when voltage is 0V (all phases are 0V), it becomes 100%.
Frequency	Voltage condition
	When the input voltage (L-N) is less than 55V, it becomes 0Hz.
	Frequency condition
	When it is less than 44.5Hz, it is fixed to 44.5Hz.

4.2.2 Measuring function for periodic electric energy

This function is to measure electric energy for a certain period, and stores it into the buffer memory. It can be used to measure electric energy for a certain tact or energy (standby power) when the facility or equipment is not in operation.

(1) Overview

Note

- 1) It can measure two periodic electric energy (periodic electric energy 1 and periodic electric energy 2) of each channel. Each of these can be measured independently.
- 2) During the time when Periodic electric energy 1 measurement flag / Periodic electric energy 2 measurement flag is ON, periodic electric energy can be measured.
- 3) Periodic electric energy is stored in the nonvolatile memory, so that it can be retained even at a power source reset.
- 4) I/O signals and buffer memory corresponding to each periodic electric energy 1 and 2 are provided below.

		Buffer memory (Double words)	Periodic electric energy measuremen t flag	Periodic electric energy data completion flag	Periodic electric energy reset request	Periodic electric energy reset completion flag
0.14	Periodic electric energy 1	Un\G114, 115	Yn5	Xn5	Yn7	Xn7
CH1 Periodic electric energy 2	Periodic electric energy 2	Un\G116, 117	Yn6	Xn6	Yn8	Xn8
0110	Periodic electric energy 1	Un\G1114, 1115	YnB	XnB	YnD	XnD
CH2	Periodic electric energy 2	Un\G1116, 1117	YnC	XnC	YnE	XnE
0112	Periodic electric energy 1	Un\G2114, 2115	Yn11	Xn11	Yn13	Xn13
СНЗ	Periodic electric energy 2	Un\G2116, 2117	Yn12	Xn12	Yn14	Xn14

Measurement of periodic electric energy is performed every measuring cycle (500 ms). Therefore, if the time to turn ON the periodic electric energy measurement flag is set to 500 ms or less, measurement may not be taken.

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(2) Basic procedure

1) Measuring periodic electric energy

- (a) Check that CH1 periodic electric energy 1 measurement flag (Yn5) is OFF.
- (b) Check CH1 periodic electric energy 1 (Un\G114, 115).
- (c) When starting measurement, set CH1 periodic electric energy 1 measurement flag (Yn5) to ON.

This module starts measuring the specified periodic electric energy, and CH1 periodic electric energy 1 data completion flag (Xn5) will be turned OFF

(d) When stopping measurement, set CH1 periodic electric energy 1 measurement flag (Yn5) to OFF.

This module stops measuring the specified periodic electric energy, and CH1 periodic electric energy 1 data completion flag (Xn5) will be turned ON.

(e) Check that CH1 periodic electric energy 1 data completion flag (Xn5) becomes ON, and obtain the value of periodic electric energy.

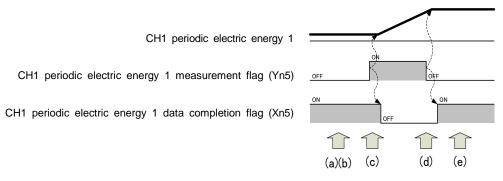


Figure 4.2.2-1 Basic procedure of measuring the periodic electric energy

- 2) Resetting periodic electric power
  - (a) Check that CH1 periodic electric energy 1 measurement flag (Yn5) is OFF and CH1 periodic electric energy 1 reset request (Yn7) is OFF.
  - (b) Set CH1 periodic electric energy 1 reset request (Yn7) to ON. The specified periodic electric energy is reset to 0 kWh, and CH1 periodic electric energy 1 reset completion flag (Xn7) will be turned ON.
  - (c) Check that CH1 periodic electric energy 1 reset completion flag (Xn7) has become ON, and then set CH1 periodic electric energy 1 reset request (Yn7) to OFF.

CH1 periodic electric energy 1 reset completion flag (Xn7) will be turned OFF.

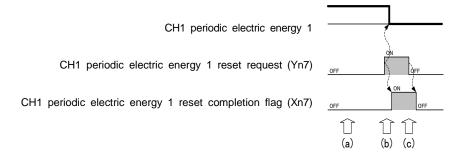


Figure 4.2.2-2 How to reset the periodic electric energy

(3) Sample use case

1) Procedure for continuously measuring periodic electric energy

If you turn CH1 periodic electric energy 1 measurement flag to ON only for the extent of time you want to measure, this module accumulates the power starting at the previously measured amount. Usage procedure is the same as 1) in (2). An example is provided below.

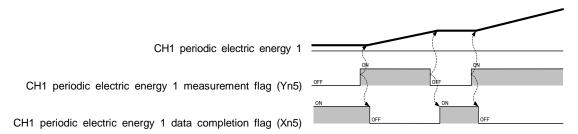


Figure 4.2.2-3 Example of continuous measurement of periodic electric energy

2) Procedure for measuring periodic electric energy after every reset

If you turn Periodic electric energy measurement flag (Yn1/Yn2) to ON only for the extent of time you want to measure, this module accumulates the power starting at the previously measured amount. The following describes the usage procedure.

- (a) Check that CH1 periodic electric energy 1 measurement flag (Yn5) is OFF and CH1 periodic electric energy 1 reset request (Yn7) is OFF.
- (b) Set CH1 periodic electric energy 1 reset request (Yn7) to ON. The specified periodic electric energy is reset to 0 kWh, and CH1 periodic electric energy 1 reset completion flag (Xn7) will be turned ON.
- (c) Check that CH1 periodic electric energy 1 reset completion flag (Xn7) has become ON, and then set CH1 periodic electric energy 1 reset request (Yn7) to OFF.

CH1 periodic electric energy 1 reset completion flag (Xn7) will be turned OFF.

(d) When starting measurement, set CH1 periodic electric energy 1 measurement flag (Yn5) to ON.

This module starts measuring the specified periodic electric energy, and CH1 periodic electric energy 1 data completion flag (Xn5) will be turned OFF.

(e) When stopping measurement, set CH1 periodic electric energy 1 measurement flag (Yn5) to OFF.

This module stops measuring the specified periodic electric energy, and CH1 periodic electric energy 1 data completion flag (Xn5) will be turned ON.

(f) Check that CH1 periodic electric energy 1 data completion flag (Xn5) becomes ON, and obtain the value of periodic electric energy.

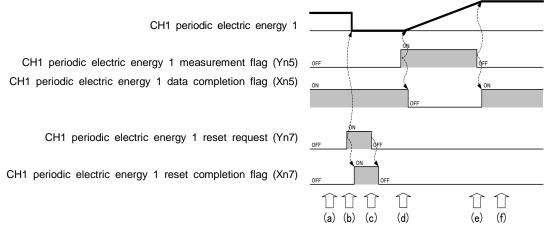


Figure 4.2.2-4 Example of measurement of periodic electric energy after every reset

4.2.3 Max./min. value hold function

It memorizes the max./min. value for each measured item, and retains it until the max./min. value clear is performed.

- (1) Max./min. value memory
  - 1) It memorizes the max. and min. values of the following measured items of each channel.
    - Current demand
    - Voltage
    - Electric power demand
    - Power factor
  - 2) It memorizes the date and time of occurrence (year/month/day/hour/minute/second/day of the week) together with the max. and min. values.
  - 3) The max. and min. values and the date of occurrence are stored in the nonvolatile memory, so that these values can be retained even at a power source reset.
- (2) How to clear the max. and min. values
  - 1) You can use the I/O signal to clear the max. and min. values.
  - 2) The max. and min. values immediately after the clear will be the present values and the date of occurrence will be the present date and time.
  - 3) The following describes how to clear the max. and min. values.
    - (a) Check that Max./min. values clear request (Yn4) is OFF.
    - (b) In the max./min. value clear target (Un\G56), set the measured items of the channel you want to clear.
    - (c) Set Max./min. values clear request (Yn4) to ON.

This module clears the max./min. values of the measured items of the channel you selected in step (b) above and their date of occurrence and turns Max./min. values clear completion flag (Xn4) to ON.

(d) Check that Max./min. values clear completion flag (Xn4) is ON, and then set Max./min. values clear request (Yn4) to OFF. Max./min. values clear completion flag (Xn4) will be turned OFF.



Figure 4.2.3-1 Procedure for clearing max./min. value

#### 4.2.4 Upper/lower limit alarm monitoring function

You can set an upper and lower limit alarm for maximum two points for each channel and implement a monitoring function for them. During the alarm monitoring, it can monitor the input signal to check for the occurrence.

(1) Setti	ng the upper/lower limit al	larm monitoring
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1	) Setting items	and setting rang	e for the alarm	monitoring a	re described below.
	,		• • • • • • • • • • • • • • • • • • • •		

Items set in the buffer memory	Setting range	Description
Alarm item	<ul> <li>0: No monitoring</li> <li>1: Current demand upper limit</li> <li>2: Current demand lower limit</li> <li>3: Voltage (L-L)upper limit</li> <li>4: Voltage (L-L)lower limit</li> <li>5: Power demand upper limit</li> <li>6: Power demand lower limit</li> <li>7: Power factor upper limit</li> <li>8: Power factor lower limit</li> <li>9: Voltage (L-N) upper limit</li> <li>10: Voltage (L-N)lower limit</li> </ul>	For respective alarm 1 and alarm 2, set the measuring item and either upper or lower limit for monitoring target.
Alarm value	-2147483648 – 2147483647 [Unit] Current:×10 <sup>-3</sup> A Voltage:×10 <sup>-3</sup> V Power:×10 <sup>-3</sup> kW PF:×10 <sup>-3</sup> %	The value to be monitored for the alarm. Set the value according to the unit of the measuring item that is set as an alarm monitoring item. (Double words)
Alarm reset method	0: Self-retention 1: Auto reset	Set whether or not the alarm-occurrence condition should be retained if the value goes below the upper limit alarm value or goes over the lower limit alarm value after the upper/lower limit alarm occurred.
Alarm delay time	0 – 300 [Unit] second	If it exceeds the upper limit alarm value or if it goes below the lower limit alarm value, and the situation continues for the period of the alarm delay time, then it is considered as an alarm occurrence.

The table below shows I/O signals and buffer memory for alarm 1 and alarm 2.

		Alarm reset	Alarm flag	Buffer memory (Double words)				
		request		Alarm item	Alarm value	Alarm reset	Alarm delay	
						method	time	
CH1	Alarm 1	Yn9	Xn9	Un\G11	Un\G12, 13	Un\G14	Un\G15	
	Alarm 2	YnA	XnA	Un\G21	Un\G22, 23	Un\G24	Un\G25	
CH2	Alarm 1	YnF	XnF	Un\G1011	Un\G1012, 1013	Un\G1014	Un\G1015	
	Alarm 2	Yn10	Xn10	Un\G1021	Un\G1022, 1023	Un\G1024	Un\G1025	
CH3	Alarm 1	Yn15	Xn15	Un\G2011	Un\G2012, 2013	Un\G2014	Un\G2015	
	Alarm 2	Yn16	Xn16	Un\G2021	Un\G2022, 2023	Un\G2024	Un\G2025	

- 2) Setting procedures are as follows:
  - (a) Check that Operating condition setting request (Yn2) is OFF.
  - (b) Set the alarm item, alarm value, alarm reset method, and alarm delay time in the buffer memory. For the address of buffer memory for alarm 1 and alarm 2, refer to Chapter 6.
  - (c) Set Operating condition setting request (Yn2) to ON. Operation starts at each set value, and then Operating condition setting completion flag (Xn2) is turned ON.
  - (d) Check that Operating condition setting completion flag (Xn2) becomes ON, and then set Operating condition setting request (Yn2) to OFF. Operating condition setting completion flag (Xn2) will be turned OFF.

Operating condition setting request (Yn2)

Operating condition setting completion flag (Xn2)

Figure 4.2.4-1 Time chart of alarm monitoring setting

- 3) Each item of the alarm monitoring is stored in the nonvolatile memory, so that values can be retained even at a power source reset.
- (2) Behavior of the upper/lower limit alarm
  - 1) When the alarm reset method is set to "0: self-retention" (example of the upper limit monitoring with CH1 alarm 1)
    - (a) If the measured value that was set with the alarm 1 item exceeds the upper limit and the situation continues and remains for the alarm 1 delay time, CH1 alarm 1 flag (Xn9) will turn ON. At the same time, ALM1 LED flashes.
    - (b) Even if the measured value goes below the upper limit, CH1 alarm 1 flag (Xn9) remains in the ON status (self-retention). During the self-retention, ALM1 LED is lit.
    - (c) By turning CH1 alarm 1 reset request (Yn9) to ON, CH1 alarm 1 flag (Xn9) will turn OFF. At this time, ALM1 LED is turned off.
    - (d) Check that CH1 alarm 1 flag (Xn9) becomes OFF, and then set CH1 alarm 1 reset request (Yn9) to OFF.

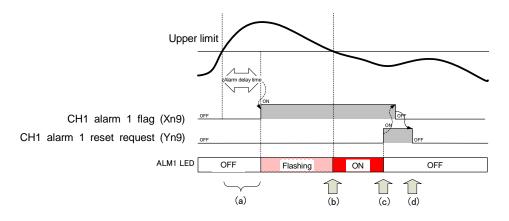


Figure 4.2.4-1 Time chart of the upper/lower limit alarm (alarm reset method = "self-retention")

- When the alarm reset method is set to "1: auto reset" (example of the upper limit monitoring with CH1 alarm 1)
  - (a) If the measured value that was set with the alarm 1 item exceeds the upper limit and the situation continues and remains for the alarm 1 delay time, CH1 alarm 1 flag (Xn9) will turn ON. At the same time, ALM1 LED flashes.
  - (b) If the measured value goes below the upper limit, CH1 alarm 1 flag (Xn9) will turn OFF. At this time, ALM1 LED is turned off.
  - (c) If the measured value that was set with the alarm 1 item exceeds the upper limit but goes below the upper limit within the alarm 1 delay time, then CH1 alarm 1 flag (Xn9) will remain in the OFF status.

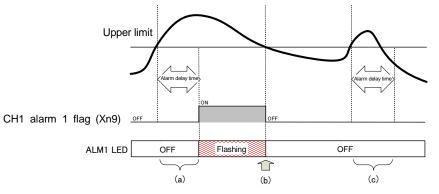


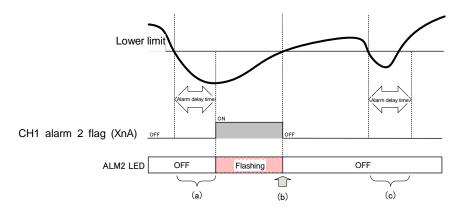
Figure 4.2.4-3 chart of the upper/lower limit alarm (alarm reset method = "auto-reset")

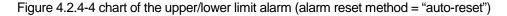
3) An example of the alarm 1 was indicated in 1) and 2) above. The alarm 2 will be in accordance with the same behavior.

For the setting items for the buffer memory that corresponds to the alarm 2 and the I/O signals, refer to Chapters 5 and 6. The following describes a case with the alarm 2.

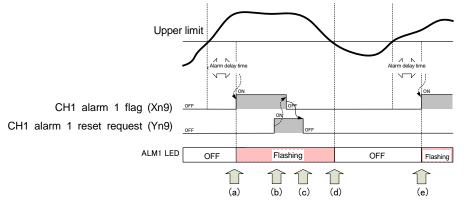
[When the alarm reset method is set to "1: auto reset" (example of the lower limit monitoring with CH1 alarm 2)]

- (a) If the measured value that was set with the alarm 2 item goes below the lower limit and the situation continues and remains for the alarm 2 delay time, CH1 alarm 2 flag (XnA) will turn ON. At the same time, ALM2 LED flashes.
- (b) If the measured value exceeds the lower limit, CH1 alarm 2 flag (XnA) will turn OFF. At this time, ALM2 LED is turned off.
- (c) If the measured value that was set with the alarm 2 item goes below the lower limit but exceeds the lower limit within the alarm 2 delay time, then CH1 alarm 2 flag (XnA) will remain in the OFF status.





- (3) How to reset Alarm flag
  - When Alarm flag is ON during the alarm occurrence or the self-retention (in the case of the alarm reset method = "self-retention"), Alarm flag can be reset (turned OFF) using Alarm reset request.
  - How to reset Alarm flag during alarm occurrence (example of the upper limit alarm monitoring with CH1 alarm 1)
    - (a) If the measured value that was set with the alarm 1 item exceeds the upper limit, CH1 alarm 1 flag (Xn9) will turn ON. At the same time, ALM1 LED flashes.
    - (b) By turning CH1 alarm 1 reset request (Yn9) to ON, CH1 alarm 1 flag (Xn9) will turn OFF. At this time, ALM1 LED will remain flashing (because ALM1 LED is synchronized with the alarm status, it will not turn off).
    - (c) Check that CH1 alarm 1 flag (Xn9) becomes OFF, and then set CH1 alarm 1 reset request (Yn9) to OFF.
    - (d) If the measured value goes below the upper limit, ALM1 LED will turn off.
    - (e) After that, if the measured value exceeds the upper limit, CH1 alarm 1 flag (Xn9) will turn ON again. At the same time, ALM1 LED flashes.





3) How to reset Alarm flag during self-retention (in the case the alarm reset method = "self-retention" only)

Refer to the procedure described in (2) 1).

- (4) Precautions during the alarm monitoring
  - 1) When current demand time and electric power demand time are set to anytime except 0 second, current demand and electric power demand become lower than the actual values (closer to 0) immediately after the power source ON and the CPU reset. When current demand and electric power demand are being monitored for their lower limit, the alarm occurrence flag may turn ON. Thus, to avoid this from happening, follow the procedure below.
    - (a) Set the alarm monitoring target to "no monitoring" immediately after the power source ON and the CPU reset.
    - (b) After passing for a 3-times longer period than the demand time, set the alarm monitoring target again, and start the alarm monitoring.

#### 4.2.5 Test function

This function is to output pseudo-fixed value to a buffer memory for debugging sequence program. The value can be output to the buffer memory without input of voltage and current.

- (1) How to use the test function
  - 1) Using the intelligent function module switch setting, you can start the test mode to output the fixed value.
  - 2) For procedure for the intelligent function module switch setting, refer to the following. For GX Works2, refer to 8.6.2.For GX Developer, refer to 8.7.2.
  - 3) To finish the test mode, the set value is returned by the intelligent function module switch setting, and after that, it enters to a measuring mode by resetting it. (It resumes with the previous set value, electric energy and periodic electric energy.)
- (2) Content of fixed-output

For the value to be output to the buffer memory, refer to Table 6.1-1 to 6.1-3 in 6.1 Buffer memory assignment.

- (3) LED display when using the test function All LED lights.
- (4) I/O signals when using the test functionUnit READY (Xn0) only ON. Other input and output signals are all OFF.
- (5) Precautions for using the test function

Because fixed-output is output to the buffer memory, isolate the actual device to avoid unexpected operation before running the sequence program.

#### 4.2.6 Integrated value set function

This is a function that can set the integrated value (electric energy (consumption, regeneration), reactive energy (consumption lag)) to an arbitrary value. It is used to clear integrated value.

#### (1) Setting procedure

(a) Set the integrated value setting target in the buffer memory. Setting range is as follows:

Setting	y value			
CH1	CH2	CH3	All	Description
			CHs	
0	0	0	0	No set
11	21	31	91	Electric energy (consumption)
12	22	32	92	Electric energy (regeneration)
13	23	33	93	Reactive energy (consumption lag)
19	29	39	99	Total integrated value

- (b) Set the integrated value setting value in the buffer memory.
  - Configurable range: 0 to 999999999
  - The unit used for the setting value is the same as that used for the electric energy and reactive energy that are output to the buffer memory. For details, refer to section 6.3.2.
- (c) Turn Integrated value set request (Yn3) from OFF to ON to enable\* the setting. Integrated value set completion flag (Xn3) turns ON after Integrated value set request (Yn3) is set OFF to ON.
- (d) After checking that integrated value set completion flag (Xn3) turns ON and setting is completed, set the integrated value set request (Yn3) to OFF.

After detected that the integrated value set request (Yn3) turns OFF, the integrated value set completion flag (Xn3) turns OFF.

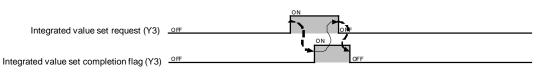


Figure 4.2.6 Integrated value setting procedure

(2) Default value

Integrated value setting target (Un\G51) is set to 0 (No set). Integrated value setting value (Un\G52, Un\G53) is set to 0.

#### Chapter 5: I/O signals for the CPU module

5.1 List of I/O signals

I/O signals of QE83WH4W are listed in Table 5.1-1.

Input signal (signal direction from QE83WH4W to CPU module)       Output signal (signal direction from CPU module to QE83WH4W)         Device #       Signal name       Device #       Signal name         Xn0       Module ready       Yn0       Use prohibited *1         Xn1       Data acquisition clock       Yn1       Use prohibited *1         Xn2       Operating condition setting completion flag       Yn2       Operating condition setting request         Xn3       Integrated value set completion flag       Yn3       Integrated value set request         Xn4       Max./min. values clear completion flag       Yn4       Max./min. values clear request	
Device #       Signal name       Device #       Signal name         Xn0       Module ready       Yn0       Use prohibited *1         Xn1       Data acquisition clock       Yn1       Use prohibited *1         Xn2       Operating condition setting completion flag       Yn2       Operating condition setting request         Xn3       Integrated value set completion flag       Yn3       Integrated value set request	
Xn0Module readyYn0Use prohibited <sup>*1</sup> Xn1Data acquisition clockYn1Use prohibited <sup>*1</sup> Xn2Operating condition setting completion flagYn2Operating condition setting requestXn3Integrated value set completion flagYn3Integrated value set request	
Xn1Data acquisition clockYn1Use prohibited *1Xn2Operating condition setting completion flagYn2Operating condition setting requestXn3Integrated value set completion flagYn3Integrated value set request	
Xn2         Operating condition setting completion flag         Yn2         Operating condition setting request           Xn3         Integrated value set completion flag         Yn3         Integrated value set request	
Xn3         Integrated value set completion flag         Yn3         Integrated value set request	
Xn4         Max./min. values clear completion flag         Yn4         Max./min. values clear request	
Xn5 CH1 periodic electric energy 1 data completion flag Yn5 CH1 periodic electric energy 1 measurement f	ag
Xn6 CH1 periodic electric energy 2 data completion flag Yn6 CH1 periodic electric energy 2 measurement	ag
Xn7 CH1 periodic electric energy 1 reset completion flag Yn7 CH1 periodic electric energy 1 reset request	
Xn8         CH1 periodic electric energy 2 reset completion flag         Yn8         CH1 periodic electric energy 2 reset request	
Xn9 CH1 alarm 1 flag Yn9 CH1 alarm 1 reset request	
XnA   CH1 alarm 2 flag   YnA   CH1 alarm 2 reset request	
XnB CH2 periodic electric energy 1 data completion flag YnB CH2 periodic electric energy 1 measurement f	ag
XnC CH2 periodic electric energy 2 data completion flag YnC CH2 periodic electric energy 2 measurement f	ag
XnD CH2 periodic electric energy 1 reset completion flag YnD CH2 periodic electric energy 1 reset request	
XnE         CH2 periodic electric energy 2 reset completion flag         YnE         CH2 periodic electric energy 2 reset request	
XnF CH2 alarm 1 flag YnF CH2 alarm 1 reset request	
Xn10   CH2 alarm 2 flag   Yn10   CH2 alarm 2 reset request	
Xn11 CH3 periodic electric energy 1 data completion flag Yn11 CH3 periodic electric energy 1 measurement f	ag
Xn12 CH3 periodic electric energy 2 data completion flag Yn12 CH3 periodic electric energy 2 measurement f	ag
Xn13 CH3 periodic electric energy 1 reset completion flag Yn13 CH3 periodic electric energy 1 reset request	
Xn14         CH3 periodic electric energy 2 reset completion flag         Yn14         CH3 periodic electric energy 2 reset request	
Xn15   CH3 alarm 1 flag   Yn15   CH3 alarm 1 reset request	
Xn16   CH3 alarm 2 flag   Yn16   CH3 alarm 2 reset request	
Xn17     Use prohibited <sup>*1</sup> Yn17     Use prohibited <sup>*1</sup>	
Xn18 Use prohibited <sup>*1</sup> Yn18 Use prohibited <sup>*1</sup>	
Xn19 Use prohibited <sup>*1</sup> Yn19 Use prohibited <sup>*1</sup>	
Xn1A     Use prohibited <sup>*1</sup> Yn1A     Use prohibited <sup>*1</sup>	
Xn1B Use prohibited <sup>*1</sup> Yn1B Use prohibited <sup>*1</sup>	
Xn1C Use prohibited <sup>*1</sup> Yn1C Use prohibited <sup>*1</sup>	
Xn1D Use prohibited <sup>*1</sup> Yn1D Use prohibited <sup>*1</sup>	
Xn1E Use prohibited <sup>*1</sup> Yn1E Use prohibited <sup>*1</sup>	
Xn1F Error flag Yn1F Error clear request	

Table 5.1-1 List of I/O signals

#### Point

\*1 These signals cannot be used by the user since they are for system use only. If these are set to on or off by the sequence program, the performance of the QE83WH4W cannot be guaranteed.

#### 5.2 Details of I/O signals

Detailed explanation about I/O signals of QE81WH4W is provided as follows:

#### 5.2.1 Input signals

- (1) Module ready (Xn0)
  - (a) When the power of CPU module is turned on or the CPU module reset is performed, it will turn ON as soon as the measurement is ready.
  - (b)This signal (Xn0) is turned OFF when energy measuring module displays a hardware error, and RUN LED is turned off.

#### (2) Data acquisition clock (Xn1)

- Regular operating mode
- (a) When the power is supplied to the CPU module and immediately after the initial computation is performed, this signal (Xn1) is turned ON and count of the output period of data acquisition clock is started. After that, this signal turns ON at the timing when the measurement data is completely written into the buffer memory after the elapse of the output period of data acquisition clock.

If the settings of the input voltage, primary current, primary voltage of VT, secondary voltage of VT, primary current of CT and output period of data acquisition clock are changed, this signal turns ON immediately after the change of the settings and count of the output period of data acquisition clock is started.

(b) This signal (Xn1) turns OFF 150 ms after it turns ON.

#### • Current measuring mode

(a) When the power is supplied to the CPU module and immediately after the initial computation is performed, this signal (Xn1) is turned ON and count of the output period of data acquisition clock is started. After that, this signal turns ON at the timing when the measurement data is completely written into the buffer memory after the elapse of the output period of data acquisition clock.

If the settings of the input voltage, primary current, primary voltage of VT, secondary voltage of VT, primary current of CT and output period of data acquisition clock are changed, this signal turns ON immediately after the change of the settings and count of the output period of data acquisition clock is started.

(b) This signal (Xn1) turns OFF 150ms after it turns ON.

- When output period of data acquisition clock is 1 from 100, this signal (Xn1) turns OFF 50ms after it turns ON.
- When output period of data acquisition clock is 101 from 200, this signal (Xn1) turns OFF 100ms after it turns ON.
- When output period of data acquisition clock is more than 201, this signal (Xn1) turns OFF 150ms after it turns ON.

- (3) Operating condition setting completion flag (Xn2)
  - (a) When Operating condition setting request (Yn2) is turned ON, the following settings are changed and this signal (Xn2) turns ON.
    - Phase wire system (Un\G0)
    - Input voltage (Un\G1)
    - Primary current (Un\G2/1002/2002)
    - Current demand time (Un\G3/1003/2003)
    - Electric power demand time (Un\G4/1004/2004)
    - Primary voltage of VT (Un\G5)
    - Secondary voltage of VT (Un\G6)
    - Primary current of CT (Un\G7/1007/2007)
    - Alarm 1 item (Un\G11/1011/2011)
    - Alarm 1 value (Un\G12, 13/1012, 1013/2012, 2013)
    - Alarm 1 reset method (Un\G14/1014/2014)
    - Alarm 1 delay time (Un\G15/1015/2015)
    - Alarm 2 item (Un\G21/1021/2021)
    - Alarm 2 value (Un\G22, 23/1022, 1023/2022, 2023)
    - Alarm 2 reset method (Un\G24/1024/2024)
    - Alarm 2 delay time (Un\G25/1025/2025)
    - Output period of data acquisition clock (Un\G60, 61)
      - (b) When Operating condition setting request (Yn2) is turned OFF, this signal (Xn2) turns OFF.
- (4) Integrated value set completion flag (Xn3)
  - (a) When Integrated value set request (Yn3) is turned ON and set of each integrated value such as electric energy (consumption), electric energy (regeneration), and reactive energy (consumption delay) is completed, this signal (Xn3) turns ON.
  - (b) When Integrated value set request (Yn3) is turned OFF, this signal (Xn3) turns OFF.
- (5) Max./min. values clear completion flag (Xn4)
  - (a) When Max./min. values clear request (Yn4) is turned ON and the data of max./min. value (maximum value, minimum value, and their date and time of occurrence) are cleared, this signal (Xn4) turns ON.
  - (b) When Max./min. values clear request (Yn4) is turned OFF, this signal (Xn4) turns OFF.
- (6) CH1 periodic electric energy 1 data completion flag (Xn5)
  - (a) When CH1 periodic electric energy 1 measurement flag (Yn5) is turned OFF and calculation of CH1 periodic electric energy 1 is stopped, this signal (Xn5) turns ON.
  - (b) When CH1 periodic electric energy 1 measurement flag (Yn5) is turned ON and calculation of CH1 periodic electric energy 1 is started, this signal (Xn5) turns OFF.
  - (c) In order to acquire the data under the condition where CH1 periodic electric energy 1 is checked after the accumulation of the periodic electric energy is stopped, obtain the data while this signal (Xn5) is ON.

\*For specific usage procedures, refer to Section 4.2.2.

(7) CH1 periodic electric energy 2 data completion flag (Xn6)

The usage procedure is the same as that of CH1 periodic electric energy 1 data completion flag (Xn5). Refer to (6).

- (8) CH1 periodic electric energy 1 reset completion flag (Xn7)
  - (a) When CH1 periodic electric energy 1 reset request (Yn7) is turned ON and CH1 periodic electric energy 1 that is stored in the buffer memory is reset, this signal (Xn7) turns ON.
  - (b) When CH1 periodic electric energy 1 reset request (Yn7) is turned OFF, this signal (Xn7) turns OFF.

\*For specific usage procedures, refer to Section 4.2.2.

- (9) CH1 periodic electric energy 2 reset completion flag (Xn8)
- The usage procedure is the same as that of CH1 periodic electric energy 1 reset completion flag (Xn7). Refer to (8).
- (10)CH1 alarm 1 flag (Xn9)
  - (a) If the measured value of CH1 alarm 1 item (Un\G11) exceeds the upper limit (or if it goes below the lower limit in the case of the lower alarm), after the elapse of CH1 alarm 1 delay time (Un\G15), this signal (Xn9) turns ON.
  - (b) Operations after this signal (Xn9) is turned ON vary depending on the setting of CH1 alarm 1 reset method (Un\G14).
  - [When CH1 alarm 1 reset method (Un\G14) is "0: self-retention"]

Even if the measured value of CH1 alarm 1 monitoring target goes below the upper limit (or if it exceeds the lower limit in the case of lower limit alarm), this signal (Xn9) remains ON. When CH1 alarm 1 reset request (Yn9) is turned ON, this signal (Xn9) turns OFF.

[When CH1 alarm 1 reset method (Un\G14) is "1: auto reset"]

If the measured value of CH1 alarm 1 monitoring target goes below the upper limit (or it exceeds the lower limit in the case of lower limit alarm), this signal (Xn9) turns OFF.

(c) When the measured value of the alarm 1 monitoring target is set to "not monitoring", this signal (Xn9) always turns OFF.

\*For the actual behavior of alarm monitoring, refer to Section 4.2.4.

(11)CH1 alarm 2 flag (XnA)

The usage procedure is the same as that of CH1 alarm 1 flag (Xn9). Refer to (10).

- (12) Error flag (Xn1F)
  - (a) If an outside-set-value error occurs or a hardware error occurs, this signal (Xn1F) turns ON.
  - (b) The description of the error can be checked with latest error code (Un\G4500).

\*For description of error codes, refer to Section 10.1.

(c) If an outside-set-value error occurs, this signal (Xn1F) is turned OFF by setting a value within the range again.

# 5.2.2 Output signals

- (1) Operating condition setting request (Yn2)
  - (a) When switching this request (Yn2) from the OFF status to the ON status, the following operating conditions will be set.
  - Phase wire system (Un\G0)
  - Input voltage (Un\G1)
  - Primary current (Un\G2/1002/2002)
  - Current demand time (Un\G3/1003/2003)
  - Electric power demand time (Un\G4/1004/2004)
  - Primary voltage of VT (Un\G5)
  - Secondary voltage of VT (Un\G6)
  - Primary current of CT (Un\G7/1007/2007)
  - Alarm 1 item (Un\G11/1011/2011)
  - Alarm 1 value (Un\G12, 13/1012, 1013/2012, 2013)
  - Alarm 1 reset method (Un\G14/1014/2014)
  - Alarm 1 delay time (Un\G15/1015/2015)
  - Alarm 2 item (Un\G21/1021/2021)
  - Alarm 2 value (Un\G22, 23/1022, 1023/2022, 2023)
  - Alarm 2 reset method (Un\G24/1024/2024)
  - Alarm 2 delay time (Un\G25/1025/2025)
  - Output period of data acquisition clock (Un\G60, 61)
  - (b) When the operating condition setting is completed, Operating condition setting completion flag (Xn2) turns ON.
  - (c) When this request (Yn2) is turned OFF, Operating condition setting completion flag (Xn2) turns OFF.
- (2) Integrated value set request (Yn3)
  - (a) If you want to set the electric energy (consumption and regeneration) and the reactive energy to an arbitrary value, write Integrated value setting target (Un\G51) and Integrated value setting value (Un\G52, 53) into it, and after that, turn this request (Yn3) to ON.
  - (b) When switching this request (Yn3) from the OFF status to the ON status, the integrated value setting value will be set. When the integrated value setting is completed, Integrated value set completion flag (Xn3) turns ON.
  - (c) When this request (Yn3) is set to OFF, Integrated value set completion flag (Xn3) turns OFF.
- (3) Max./min. values clear request (Yn4)
  - (a) When the max./min. value data (max./min. value and their date/time of occurrence) is reset, this request (Yn4) turns ON.
  - (b) After writing max./min. values clear item (Un\G56), switching this request (Yn4) from the OFF status to the ON status will clear the max./min. values. When clearing the max./min. data is completed, Max./min. values clear completion flag (Xn4) turns ON.
  - (c) When this request (Xn4) is set to OFF, Max./min. values clear completion flag (Xn4) turns OFF.

- (4) CH1 periodic electric energy 1 measurement flag (Yn5)
  - (a) When switching this signal (Yn5) from the ON status to the OFF status, CH1 periodic electric energy 1 is measured and stored in the buffer memory.
  - (b) When this signal (Yn5) is turned OFF, CH1 periodic electric energy 1 data completion flag (Xn5) turns ON at the time that CH1 periodic electric energy 1 is checked for that period, and then CH1 periodic electric energy 1 is retained.
  - (c) In order to read the checked data of CH1 periodic electric energy 1 using the sequence program, use CH1 periodic electric energy 1 data completion flag (Xn5) as the interlock condition.

\*For specific usage procedures, refer to Section 4.2.2.

(5) CH1 periodic electric energy 2 measurement flag (Yn6)

The usage procedure is the same as that of CH1 periodic electric energy 1 measurement flag (Yn5). Refer to (4).

- (6) CH1 periodic electric energy 1 reset request (Yn7)
  - (a) When this request (Yn7) is turned ON from the OFF status, CH1 periodic electric energy 1 reset completion flag (Xn7) turns ON, and CH1 periodic electric energy 1 that has been stored in the buffer memory is reset.
  - (b) Regardless of the status of CH1 periodic electric energy 1 measurement flag (Yn5), either OFF or ON, the periodic electric energy 1 can be reset using this request (Yn7). When CH1 periodic electric energy 1 measurement flag (Yn5) is ON, and the measurement is taking place, the measurement will resume immediately after the reset.
  - (c) When this request (Yn7) is set to OFF, CH1 periodic electric energy 1 reset completion flag (Xn7) turns OFF.

\*For specific usage procedures, refer to Section 4.2.2.

(7) CH1 periodic electric energy 2 reset request (Yn8)

The usage procedure is the same as that of CH1 periodic electric energy 1 reset request (Yn7). Refer to (6).

- (8) CH1 alarm 1 reset request (Yn9)
  - (a) When CH1 alarm 1 flag (Xn9) is reset, this request (Yn9) turns ON. (b) When this request (Yn9) is switched from the OFF status to the ON status, CH1 alarm 1 flag (Xn9) will forcibly be turned OFF regardless of the present alarm occurrence status.
  - (b) Check that CH1 alarm 1 flag (Xn9) becomes OFF, and then set this request (Yn9) to OFF.
- (9) CH1 alarm 2 reset request (YnA)

The usage procedure is the same as that of CH1 periodic electric energy 1 reset request (Yn9). Refer to (8).

- (10) Error clear request (Yn1F)
  - (a) When switching this request (Yn1F) from the OFF status to the ON status while an outside-set-value error is present, Error flag (Xn1F) turns OFF, and the latest error code in the buffer memory (Un\G4500) will be cleared.
  - (b) At the same time as clearing the error above, the values that were set in the buffer memory below will be replaced with the previously set values, and integrated value setting target (Un\G51) and integrated value setting value (Un\G52, 53) will be reset to 0. [Set values to be replaced with the previously set values]
  - Phase wire system (Un\G0)
  - Input voltage (Un\G1)
  - Primary current (Un\G2/1002/2002)
  - Current demand time (Un\G3/1003/2003)
  - Electric power demand time (Un\G4/1004/2004)
  - Primary voltage of VT (Un\G5)
  - Secondary voltage of VT (Un\G6)
  - Primary current of CT (Un\G7/1007/2007)
  - Alarm 1 item (Un\G11/1011/2011)
  - Alarm 1 value (Un\G12, 13/1012, 1013/2012, 2013)
  - Alarm 1 reset method (Un\G14/1014/2014)
  - Alarm 1 delay time (Un\G15/1015/2015)
  - Alarm 2 item (Un\G21/1021/2021)
  - Alarm 2 value (Un\G22, 23/1022, 1023/2022, 2023)
  - Alarm 2 reset method (Un\G24/1024/2024)
  - Alarm 2 delay time (Un\G25/1025/2025)
  - Output period of data acquisition clock (Un\G60, 61)
  - (c) While a hardware error is present (error code: 0000h to 0FFFh), it will not be cleared even if this signal (Yn1F) turns ON.

# Chapter 6: Buffer memory

### 6.1 Buffer memory assignment

#### The following describes buffer memory assignment.

Point

In the buffer memory, do not write data to the "system area" or area where data writing data from sequence programs is disabled. Doing so may cause malfunction.

# (1) Configurable sections (CH1: Un\G0 to Un\G99, CH2: Un\G1000 to Un\G1099,

CH3: Un\G2000 to Un\G2099)

	Table 6.1-1 Configurable Sections										
Item		Addres Decima	I)	Data Type	Description	Default value	R/W	Back up*1	te	value du est mode <sup>,</sup>	<b>∗</b> 2
	CH1	CH2	CH3	туре		Varue			CH1	CH2	CH3
Setting value	_	S	2000 \$ 2001	—	System area	_	_	_		—	
		0		Pr	Phase wire system	4	R/W	0		4	
		1		Pr	Input voltage	101	R/W	Ŏ		101	
	2	1002	2002	Pr	Primary current	2	R/W	Ō	2	3	4
	3		2003	Pr	Current demand time	120	R/W	Õ	100	200	300
	4		2004	Pr	Electric power demand time	120	R/W	Ŏ	150	250	350
		5		Pr	Primary voltage of VT	0	R/W	Ŏ		0	
		6		Pr	Secondary voltage of VT	0	R/W	Ŏ		0	
	7	1007	2007	Pr	Primary current of CT	0	R/W	0	0	0	0
	8 5 10	1008 \$ 1010	2008 5 2010		System area	_	_	_		_	
	11	1011	2011	Pr	Alarm 1 item	0	R/W	0	1	3	5
	12 13	1012 1013	2012 2013	Pr	Alarm 1 value	0	R/W	0	1100	2100	3100
	14	1014	2014	Pr	Alarm 1 reset method	0	R/W	0	0	1	0
	15		2015	Pr	Alarm 1 delay time	0	R/W	0	110	120	130
	16 \$ 20	1016 لا	2016 5 2020		System area	_	_	_		_	
	21	1021		Pr	Alarm 2 item	0	R/W	0	2	4	6
	22 23	1022		Pr	Alarm 2 value	0	R/W	0	510	520	530
	24		2024	Pr	Alarm 2 reset method	0	R/W	0	1	0	1
	25		2025	Pr	Alarm 2 delay time	0	R/W	Ō	210	220	230
	26 ۲		2026 ۲		System area	_	_	_		_	
		51		Pr	Integrated value setting target	0	W	_		0	
		52 53		Pr	Integrated value setting value	0	W	_		0	
	54 \$ 55		2054 \$ 2056	_	System area	_	_	_		_	
			Max./min values clear item	0	W	_		0			
	57 \$ 59	1057 \$ 1061	S		System area	_	_	_		_	
		60 61		Pr	output period of data acquisition clock	0	R/W	0		0	
	62 5 99	1062 \$ 1099	2062 \$ 2099		System area	_	_	_		_	

# Table 6.1-1 Configurable sections

\*1 Even if the power failure is restored, data is held because data is backed up by the nonvolatile memory.

# (2) Measurement sections(CH1: Un\G100 to Un\G999, CH2: Un\G1100 to Un\G1999, CH3: Un\G2100 to Un\G2999)

Item	Addr	Table 6.1-2 Measurement sections 1/3					Output value during the										
					Address(Decimal)					Data Type	Description	Default value	R/ W	Back up*	te	est mode*	2
	CH1	CH2	CH3	туре	Multiplier of electric energy,	value	vv		CH1	CH2	CH3						
Electric	100	1100	2100	Md	reactive energy	-4	R		-4	-3	-2						
energy	101	1101	2101		System area	_	-	1									
	102 103	1102 1103	2102 2103	Md	Electric energy (consumption)	0	R	0	1101000	1201000	1301000						
	104 105	1104 1105	2104 2105	Md	Electric energy (regeneration)	0	R	0	1102000	1202000	1302000						
	106	1105 1106 1107	2106	Md	Electric energy (consumption lag)	0	R	0	1103000	1203000	1303000						
	107 108 5 113	1107 1108 5 1113	2107 2108 5 2113		System area	_		_		_							
	114 115	1114 1115	2114 2115	Md	Periodic electric energy1	0	R	0	1104000	1204000	1304000						
	116	1116	2116	Md	Periodic electric energy2	0	R	0	1105000	1205000	1305000						
·	117 118	1117 1118	2117 2118														
	ہ 199	۲ 1199	۲ 2199	_	System area												
Current	200	1200	2200	Md	Multiplier of current	-3	R	_	-3	-3	-3						
	201 202	1201 1202	2201 2202		System area			—		_							
	203	1203	2203	Md	1-phase current	0	R	—	210100	220100	230100						
	204 205	1204 1205	2204 2205	Md	2-phase current	0	R	—	210200	220200	230200						
	206 207	1206 1207	2206 2207	Md	3-phase current	0	R	_	210300	220300	230300						
	208 209	1208 1209	2208 2209	Md	0-phase current	0	R		210400	220400	230400						
	210	1210	2210	Md	1-phase current demand	0	R	_	210500	220500	230500						
	211 212	1211 1212	2211 2212	Md	2-phase current demand	0	R		210600	220600	230600						
	213 214	1213 1214	2213 2214	Md	3-phase current demand	0	R		210700	220700	230700						
	215 216	1215 1216	2215 2216	-	· · · ·												
	217	1217	2217	Md	0-phase current demand	0	R		210800	220800	230800						
	218 219	1218 1219	2218 2219	Md	Average current	0	R		210900	220900	230900						
	220 221	1220 1221	2220 2221	Md	Maximum current demand	0	R	0	211000	221000	231000						
	222	1222		Md	Year of time of max.current	0	R	0	2001h	2002h	2003h						
	223	1223	2223	Md	month and day of time of max. current demand	0	R	0	0101h	0102h	0103h						
	224	1224	2224	Md	Hour and minute of time of	0	R	0	1331h	1332h	1333h						
	225	1225	2225	Md	max.current demand Second and day of the week of time of max. current demand	0	R	0	3000h	3001h	3002h						
	226 227	1226 1227	2226 2227	Md	Minimum current demand	0	R	0	211100	221100	231100						
	227	1227		Md	Year of time of min.current	0	R	0	2006h	2007h	2008h						
	229	1229	2229	Md	month and day of time of min.	0	R	0	0206h	0207h	0208h						
	230	1230	2230	Md	current demand Hour and minute of time of min.current demand	0	R	0	1436h	1437h	1438h						
	231	1231	2231	Md	Second and day of the week of time of min. current demand	0	R	0	3503h	3504h	3505h						
	232 5 299	1232 5 1299	2232 \$ 2299		System area	_		_									

Table 6.1-2 Measurement sections 1/3	
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\*1 Even if the power failure is restored, data is held because data is backed up by the nonvolatile memory.

QE83WH4W

		ess(De		Data		Default	R/	Back		value du	-
Item	CH1	CH2	CH3	Туре	Description	value	W	up*1	CH1	est mode* CH2	CH3
Voltage	300	1300	2300	Md	Multiplier of voltage	-3	R		-3	-3	-3
	301	1301	2301	-	System area	_	—	_		_	
	302	1302	2302	Md	1-2 line voltage	0	R	_	310100	320100	330100
	303 304	1303 1304	2303 2304								
	304	1304	2304	Md	2-3 line voltage	0	R	—	310200	320200	330200
	306	1306	2306	Md	3-1 line voltage	0	R	_	310300	320300	330300
	307 308	1307 1308	2307 2308	Md	1-0 phase voltage	0	R	_	310400	320400	330400
	309 310	1309 1310	2309 2310		2-0 phase voltage	0	R		310500	320500	330500
	311 312	1311 1312	2311 2312	Md	· · ·						
	313	1313	2313	Md	3-0 phase voltage	0	R	_	310600	320600	330600
	314 315	1314 1315	2315	Md	Average value voltage (L-L)	0	R	—	310700	320700	330700
	316 317	1316 1317	2316 2317	Md	Average value voltage (L-N)	0	R	—	310800	320800	330800
	318 5 319	1318 5 1319	2318 5 2319		System area		_	_		_	
	320	1320	2320	Md	Maximum value voltage (L-L)	0	R	0	310900	320900	330900
	321 322	1321 1322	2321 2322	Md	Year of time of max.value voltage (L-L)	0	R	0	2011h	2012h	2013h
	322	1323	2322	Md	Month and day of time of max. value voltage (L-L)	0	R	0	0311h	0312h	0313h
	324	1324	2324	Md	Hour and minute of time of max. value voltage (L-L)	0	R	0	1541h	1542h	1543h
	325	1325	2325	Md	Second and day of the week of time of max. value voltage	0	R	0	4000h	4001h	4002h
	326 327	1326 1327	2326 2327	Md	Minimum value voltage (L-L)	0	R	0	311000	321000	331000
	328	1328	2328	Md	Year of time of min.value voltage (L-L)	0	R	0	2016h	2017h	2018h
	329	1329	2329	Md	Month and day of time of min. value voltage (L-L)	0	R	0	0416h	417h	418h
	330	1330	2330	Md	Hour and minute of time of min. value voltage (L-L)	0	R	0	1646h	1647h	1648h
	331 332	1331 1332	2331 2332	Md Md	Second and day of the week of time of min. value voltage	0	R	0	4503h	4504h	4505h
	333	1333	2333	Md	Maximum value voltage (L-N)	0	R	0	311110		331110
	334	1334	2334	Md	Year of time of max.value voltage (L-N)	0	R	0	2121h	2122h	2123h
	335 336	1335 1336	2335 2336	Md Md	Month and day of time of max. value voltage (L-N) Hour and minute of time of max. value voltage (L-N)	0	R R	0	0521h 1751h	0522h 1752h	0523h 1753h
	337	1337	2337	Md	Second and day of the week of time of max. value voltage	0	R	Ö	5000h	5001h	5002h
	338 339	1338 1339	2338 2339	Md Md	Minimum value voltage (L-N)	0	R	0	311200	321200	331200
	340	1340	2340	Md	Year of time of min.value voltage (L-N)	0	R	0	2026h	2027h	2028h
	341	1341	2341	Md	Month and day of time of min. value voltage (L-N)	0	R	0	0626h	0627h	0628h
	342	1342	2342	Md	Hour and minute of time of min. value voltage (L-N)	0	R	0	1856h	1857h	1858h
	343	1343	2343	Md	Second and day of the week of time of min. value voltage	0	R	0	5503h	5504h	5505h
	344 \$ 399	1332 \$ 1399	2332 5 2399	—	System area	—	_	—		—	
Electric	400	1400	2400	Md	Multiplier of electric power	-3	R		-3	-3	-3
power	401	1401	2401	—	System area	-	—	—			
	402 403	1402 1403	2402 2403	Md	Electric power	0	R		410100	420100	430100
	404 405	1404 1405	2404 2405	Md	Electric power demand	0	R	_	410200	420200	430200
	406 \$	1406 \$	2406 \$	_	System area	_	_	_		_	
	419 420 421	1419 1420 1421	2419 2420 2421	Md	Maximum value of electric power demand	0	R	0	410300	420300	430300
	421	1421	2421	Md	Year of time of max.electric power demand	0	R	0	2031h	2032h	2033h
	423	1423	2423	Md	Month and day of time of max. electric power demand	0	R	0	0701h	0702h	0703h
	424	1424	2424	Md	our and minute of time of max. electric power demand		R	0	1901h	1902h	1903h
	425	1425	2425	Md	Second and day of the week of time of max. electric power demand	0	R	0	0000h	0001h	0002h
	426 427	1426 1427	2426 2427	Md	Minimum value of electric power demand	0	R	0	410400	420400	430400
	428	1428	2428	Md	Year of time of min.electric power demand	0	R	0	2036h	2037h	2038h
	429	1429	2429	Md	Month and day of time of min. electric power demand	0	R	0	0806h	0807h	0808h
	430	1430	2430	Md	Hour and minute of time of min. electric power demand Second and day of the week of time of min. electric power	0	R	0	2106h	2107h	2108h
	431	1431	2431	Md	demand day of the week of time of min. electric power	0	R	0	0503h	0504h	0505h
	432 \$	1432 لا	2432 لا	_	System area	_	_	_		_	
	499		2499								

#### Table 6.1-2 Measurement sections (Un\G100 to Un\G2999) 2/3

\*1 Even if the power failure is restored, data is held because data is backed up by the nonvolatile memory.

							•			voluo du	ring tho	
Itom	Addre	ess(De	cimal)	Data	Description	Default	R/	Back				
Item	CH1	CH2	CH3	Туре	Description	value	W	up*1	CH1	CH2	Z CH3	
Depetiyo	500		2500	Md	Multiplier of reactive power	-3	R	•	-3		-3	
Reactive	500	1500	2500		System area	-3	к		-3	-3	-0	
power					System area							
	502	1502	2502 2503	Md	Reactive power	0	R	—	510100	520100	530100	
	503											
	504 \$ 599	S	2504 \$ 2599	—	System area	—	—	—		—		
Apparent	600		2600	Md	Multiplier of apparent power	-3	R		-3	-3	-3	
	601		2601	IVIU	System area	-5			-5	-5	-5	
power	602		2602			_		_				
	603		2602	Md	Apparent power	0	R	—	610100	620100	630100	
Power	700		2700	Md	Multiplier of power factor	-3	R	_	-3	-3	-3	
factor	701		2701		System area	_		_	Ŭ		Ŭ	
100101	702	1702										
	703		2703	Md	Power factor	0	R	—	710100	720100	730100	
	704		2704									
	5	5	2/04		System area	_		_		_		
	719	1719										
	720		2720				-	-				
	721		2721	Md	Maximum power factor	0	R	0	710200	720200	730200	
	722		2722	Md	Year of time of max. power factor	0	R	0	2041h	2042h	2043h	
	122	1722	2122		Month and day of time of max. power	0			204111	207211	204011	
	723	1723	2723	Md	factor	0	R	0	0911h	0912h	0913h	
					Hour and minute of time of max.							
	724	1724	2724	Md	power factor	0	R	0	2211h	2212h	2213h	
					Second and day of the week of time							
	725	1725	2725	Md		0	R	0	1000h	1001h	1002h	
	700	4700	0700		of max. power factor							
	726		2726	Md	Minimum power factor	0	R	0	710300	720300	730300	
	727		2727			0	_	~	00.401	00.471	00401	
	728	1728	2728	Md	Year of time of min. power factor	0	R	0	2046h	2047h	2048h	
	729	1729	2729	Md	Month and day of time of min. power	0	R	0	1016h	1017h	1018h	
					factor	-						
	730	1730	2730	Md	Hour and minute of time of min.	0	R	0	2316h	2317h	2318h	
					power factor	Ŭ		Ŭ	_01011	_0	_01011	
	731	1731	2731	Md	Second and day of the week of time	0	R	0	1503h	1504h	1505h	
				Mu	of min. power factor	0	`	<u> </u>	100011	100-11	100011	
			—	System area	—	—	—		—			
		1799										
Frequenc	800	1800	2800	Md	Multiplier of frequency	-3	R	—	-3	-3	-3	
	801		2801		System area	—	—	—				
	802	1802	2802	Md	Frequency	0	R	_	810100	820100	830100	
	803	1803	2803	Mu		0			510100	520100	555100	
	804		2804									
	S	S	S	—	System area	—	—	—		_		
	999	1999	2999									

Table 6.1-2 Measurement sections (Un\G100 to Un\G2999) 3/3

\*1 Even if the power failure is restored, data is held because data is backed up by the nonvolatile memory.

(3) Common sections (Un\G4500 to Un\G4999)

Item	Address (Decimal)	Data Type	Description	Default value	R/W	Back up*1	Output value during the test mode*2
	CH1 CH2 CH3						CH1 CH2 CH3
Error	4500	_	Latest error code	_	R	_	1
	4501		Year of time of error	_	R		2051h
	4502		Month and day of time of		R	_	1130h
	4503		Hour and minute of time of	_	R		0059h
	4504		Second and day of the week	_	R		5906h
	4505~4549		System area				_
	4550		State of measuring		R		—
	4551~4999		System area		_		_

Table 6.1-3 Common sections (Un\G4500 to Un\G4999)

\*1 Even if the power failure is restored, data is held because data is backed up by the nonvolatile memory.

6.2 Configurable sections (CH1: Un\G0 to Un\G99, CH2: Un\G1000 to Un\G1099,

CH3: Un\G2000 to Un\G2099)

6.2.1 Phase wire system (Un\G0)

Phase wire system for target electric circuits is configured. This setting is common to all channels. Do not change the set value from the default value of 4. Because this product is a three-phase four-wire dedicated product.

6.2.2 Input voltage (Un\G1), Primary voltage of VT (Un\G5), Secondary voltage of VT (Un\G6)

Input voltage (Un\G1): set the Input voltage to the voltage transform module. This setting is common to all channels.

Primary voltage of VT (Un\G5): when use for primary voltage of voltage transformer that is not in the input voltage (Un\G1) setting, set the voltage of the primary side of voltage transformer.

Secondary voltage of VT (Un\G6): when use for primary voltage of voltage transformer that is not in the input voltage (Un\G1) setting, set the voltage of the secondary side of voltage transformer.

- (1) Setting procedure
  - (a) Set the Input voltage in the buffer memory. Setting range is as follows:

When set other than "101 to 116" the value of this setting, set to "0:any set" this setting, and set primary / secondary voltage of VT (Un\G5 / Un\G6).

When the value of this setup is set as "101 to 116", primary/ secondary voltage of VT are disabled.

Input voltag	e (Un\G1)	Primary voltage of	Secondary voltage
Setting value	Description	VT (Un\G5)	of VT (Un\G6)
0	Any setting	1 - 6600	1 - 220
101	63.5/110 V		
102	100/173 V		
103	105/182 V		
104	110/190 V		
105	115/199 V		
106	120/208 V		
107	127/220 V	0.000	0 000
108	200/346 V	0 – 6600 (However, this	0 - 220
109	220/380 V	(However, this setting is disabled)	(However, this setting is disabled)
110	230/400 V	setting is disabled)	setting is disabled)
111	240/415 V		
112	242/420 V		
113	250/430 V		
114	254/440 V		
115	265/460 V		
116	277/480 V		

- (b) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting. (Refer to 5.2.2 (1).)
- (2) Default value
   Input voltage (Un\G1) is set to 101 (63.5/110 V).
   Primary voltage of VT (Un\G5) is set to 0.
   Secondary voltage of VT (Un\G6) is set to 0.

6.2.3 CH1 primary current (Un\G2), CH1 primary current of CT (Un\G7)

•CH1 primary current (Un\G2): set the primary current of the target electric circuit.

•CH1 primary current of CT (Un\G7): when use for primary current of current transformer that is not in the CH1 primary current (Un\G2) setting, set the current of the primary side of current transformer. Secondary current of CT cannot be set. Because secondary current of CT is fixed to 5A

(1) Setting procedure

(a) Set the primary current in the buffer memory. Setting range is as follows: Please choose the settings to match the current sensor to be used.

When set other than "1 to 5, 501 to 536" the value of this setting, set to "0: any set" this setting, and set primary current of CT (Un\G7).

CH1 primary cu	rrent(Un\G2)	CH1 primary current of	Our man the second second
Setting value	Description	CT(Un\G7)	Current sensor
	Any action	4 0000	EMU2-CT5-4W,
0	Any setting	1 – 6000	EMU-CT5-A
1	50A		EMU-CT50,
1	50A		EMU-CT50-A
2	100A		EMU-CT100,
2	100A		EMU-CT100-A
3	250A		EMU-CT250,
3	2007		EMU-CT250-A
4	400A		EMU-CT400,
4	400A		EMU-CT400-A
5	600A		EMU-CT600,
5	600A		EMU-CT600-A
501	5/5A		
502	6/5A	0 – 6000	
503	7.5/5A	(However, this setting is	
504	8/5A	disabled)	
505	10/5A		
506	12/5A		
507	15/5A		
508	20/5A		EMU2-CT5-4W, EMU-CT5-A
509	25/5A		EIVIO-CT5-A
510	30/5A		
511	40/5A		
512	50/5A		
513	60/5A		
514	75/5A		
515	80/5A		

When the value of this setup is set as "1 to 5, 501 to 536", primary current of CT is disabled.

# 6 Buffer memory

QE83WH4W

CH1 primary current(Un\G2)		CH1 primary current of	Current ecoer	
Setting value	Description	CT(Un\G7)	Current sensor	
516	100/5A			
517	120/5A			
518	150/5A			
519	200/5A			
520	250/5A			
521	300/5A			
522	400/5A			
523	500/5A			
524	600/5A	_	EMU2-CT5-4W,	
525	750/5A	0 – 6000		
526	800/5A	(However, this setting is	EMU-CT5-A	
527	1000/5A	disabled)	EMO-CTS-A	
528	1200/5A			
529	1500/5A			
530	1600/5A			
531	2000/5A			
532	2500/5A			
533	3000/5A			
534	4000/5A			
535	5000/5A			
536	6000/5A			

(b) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting. (Refer to 5.2.2 (1).)

# (2) Default value

CH1 Primary current (Un\G2) is set to 2 (100 A). CH1 Primary current of CT (Un\G7) is set to 0. 6.2.4 CH1 current demand time (Un\G3)

Set a time duration for which the average fluctuation of current demand is measured from the measured current value.

If current demand time is set short, the response to change of current will be quick; however, the fluctuation range may be too large. Adjust the duration according to the load and purposes.

- (1) Setting procedure
  - (a) Set current demand time in the buffer memory.
    - Configurable range: 0 to 1800 (seconds)
    - Set the value in seconds.
  - (b) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting. (Refer to 5.2.2 (1).)
- (2) Default value It is set to 120 (seconds).
- 6.2.5 CH1 electric power demand time (Un\G4)

Set a time duration for which the average fluctuation of electric power demand is measured from the measured power value.

If electric power demand time is set short, the response to change of power will be quick; however, the fluctuation range may be too large. Adjust the duration according to the load and purposes.

- (1) Setting procedure
  - (a) Set electric power demand time in the buffer memory.
    - Configurable range: 0 to 1800 (seconds)
    - Set the value in seconds.
  - (b) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting. (Refer to 5.2.2 (1).)
- (2) Default value

It is set to 120 (seconds).

# 6.2.6 CH1 alarm 1 item (Un\G11), CH1 alarm 2 item (Un\G21)

Set which measuring item will be monitored for the upper/lower limit alarm. Alarm 1 and 2 operate independently.

- (1) Setting procedure
  - (a) Set the item for alarm 1 and 2 in the buffer memory. Setting range is as follows:

Setting value	Description		
0	No monitoring		
1	Current demand upper limit		
2	Current demand lower limit		
3	Voltage (L-L) upper limit		
4	Voltage (L-L) lower limit		
5	Electric power demand upper limit		
6	Electric power demand lower limit		
7	Power factor upper limit		
8	Power factor lower limit		
9	Voltage (L-N)upper limit		
10	Voltage (L-N)lower limit		

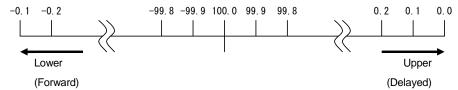
(b) Measuring items for the monitoring target are as follows:

Description	Measuring item of monitoring target		
Current demand upper limit	1-phase current demand 2-phase current demand 3-phase current demand Neutral current demand *1		
Current demand lower limit	1-phase current demand 2-phase current demand 3-phase current demand *1		
Voltage (L-L) upper limit Voltage (L-L) lower limit	1 - 2 line voltage 2 - 3 line voltage 3 - 1 line voltage*1		
Electric power demand upper limit Electric power demand lower limit	Electric power demand		
Power factor upper limit Power factor lower limit	Power factor *2		
Voltage (L-N) upper limit Voltage (L-N) lower limit	1 - 0 phase voltage 2 - 0 phase voltage 3 - 0 phase voltage*1		

\*1 When multiple number of measuring items are targeted for monitoring, the alarm judgment condition will be as following.

	Alarm judgment conditions			
Upper/lower limits	Condition for occurrence	Condition for		
	Condition for occurrence	non-occurrence		
Current demand upper limit Line voltage upper limit Voltage (L-N) upper limit	Any one of alarm item exceeds the alarm value.	All alarm item go below the alarm value.		
Current demand lower limit Line voltage lower limit Voltage (L-N) lower limit	Any one of alarm item go below the alarm value	All alarm item exceeds the alarm value		

\*2 The idea of upper and lower for PF upper /lower limit judgment is shown below.



- (c) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting. (Refer to 5.2.2 (1).)
- (2) Default value It is set to 0 (no monitoring).
- 6.2.7 CH1 alarm 1 value (Un\G12, 13), CH1 alarm 2 value (Un\G22, 23)

Set the upper/lower limit monitoring value for the target that was set in alarm 1 item and alarm 2 item.

- (1) Setting procedure
  - (a) Set the monitoring values for alarm 1 and 2 in the buffer memory.
    - Configurable range: -2147483648 to 2147483647
    - The unit of the setting value is the same as below which was used for the measuring value of the monitored target configured in alarm 1 item and alarm 2 item.

Alarm 1 item	Unit of alarm 1 value
Alarm 2 item	and alarm 2 value
Current demand upper limit	×10 <sup>-3</sup> A
Current demand lower limit	XIU A
Voltage (L-L) upper limit	×10 <sup>-3</sup> V
Voltage (L-L) lower limit	XIU V
Electric power demand upper limit	W
Electric power demand lower limit	(×10 <sup>-3</sup> kW)
Power factor upper limit	×10 <sup>-3</sup> %
Power factor lower limit	XIU %0
Voltage (L-N) upper limit	×10 <sup>-3</sup> V
Voltage (L-N) lower limit	XIU V

- (b) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting.
- (2) Default value

It is set to 0.

6.2.8 CH1 alarm 1 reset method (Un\G14), CH1 alarm 2 reset method (Un\G24)

Set the reset method of the alarm1 and alarm 2.

For differences in behavior of alarm monitoring for different reset methods, refer to 4.2.4 (2).

- (1) Setting procedure
  - (a) Set the reset method for alarm 1 and 2 in the buffer memory. Setting range is as follows:

Setting value	Description
0	Self-retention
1	Auto reset

(b) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting.

(2) Default value

It is set to 0 (self retention).

6.2.9 CH1 alarm 1 delay time (Un\G15), CH1 alarm 2 delay time (Un\G25)

Set the alarm delay time for the alarm 1 and alarm 2.

Alarm delay time means a grace period that takes from the moment when it exceeds the upper limit or goes under the lower limit of the alarm 1 value or alarm 2 value until the alarm flag is turned ON. For detailed behavior, refer to 4.2.4 (2).

- (1) Setting procedure
  - (a) Set the delay time for alarm 1 and alarm 2 in the buffer memory.
    - Configurable range: 0 to 300 (seconds)
    - Set the value in seconds.

(b) Turn Operating condition setting request (Yn2) from OFF to ON to and enable the setting.

(2) Default value

It is set to 0 (seconds).

- 6.2.10 Integrated value setting target (Un\G51), Integrated value setting value (Un\G52, 53)
  - (1) Setting procedure
    - (a) Set the integrated value setting target in the buffer memory. Setting range is as follows:

Setting	g value			
CH1	CH2	СНЗ	All	Description
			CHs	
0	0	0	0	No set
11	21	31	91	Electric energy (consumption)
12	22	32	92	Electric energy (regeneration)
13	23	33	93	Reactive energy (consumption lag)
19	29	39	99	Total integrated value

(b) Set the integrated value setting value in the buffer memory.

- Configurable range: 0 to 999999999
- The unit used for the setting value is the same as that used for the electric energy and reactive energy that are output to the buffer memory. For details, refer to section 6.3.2.
- (c) Turn Integrated value setting request (Yn3) from OFF to ON to enable\* the setting.
- (d) After checking that integrated value set completion flag (Xn3) turns ON and setting is completed, set the integrated value set request (Yn3) to OFF.

After detected that the integrated value set request (Yn3) turns OFF, the integrated value set completion flag (Xn3) turns OFF.

Integrated value set request (Y3)	4	
		ON )
Integrated value set completion flag (Y3)	0FF	OFF

Figure 6.2.10 Integrated value setting procedure

(2) Default value

Integrated value setting target (Un\G51) is set to 0 (No set). Integrated value setting value (Un\G52, Un\G53) is set to 0.

6.2.11 Max./min. values clear item (Un\G56)

Select the max./min. values you want to clear.

- · Max./min. values clear item (Regular operating mode)
- (1) Setting procedure
  - (a) Set max./min values clear item (Un\G56) in the buffer memory.
    - Setting range is as follows:

Setting	Setting value			
CH1	CH2	CH3	All	Description
			CHs	
0	0	0	0	No clear
11	21	31	91	Current demand
12	22	32	92	Voltage
13	23	33	93	Electric power demand
14	24	34	94	Power factor
19	29	39	99	All items

(b) Turn Max./min. values clear request (Yn4) from OFF to ON to enable the setting.

(2) Default value

It is set to 0 (No clear).

Max./min. values clear item (Current measuring mode)

- (1) Setting procedure
  - (a) Set max./min values clear item (Un\G4002) in the buffer memory.

Setting range is as follows:

	Setting value						Description		
CH1	CH2	CH3	CH4	CH5	CH6	CH7	CH8	All CHs	Description
0	0	0	0	0	0	0	0	0	No clear
11	21	31	41	51	61	71	81	91	Current demand

(b) Turn Max./min. values clear request (Yn4) from OFF to ON to enable the setting.

(2) Default value

It is set to 0 (No clear).

6.2.12 Output period of data acquisition clock (Un\G60, 61)

Set the output period of Data acquisition clock (Xn1). This setting is common to all channels.

- Data acquisition clock (Regular operating mode)
- (1) Setting procedure
  - (a) Set output period of data acquisition clock (Un\G60, 61) in the buffer memory.

- Configurable range: 0 to 86400000 (ms)

\*When the output period of data acquisition clock is set to 0, Data acquisition clock (Xn1) is always OFF.

(b) Because the data update interval is 500 ms, Data acquisition clock (Xn1) runs every 500 ms. Note that the output period of data acquisition clock is not a multiple of 500 ms, Data acquisition clock turns ON at the time of the first data update after the elapse of the output period of data acquisition clock.

<Example> When the output period of data acquisition clock is 1600 ms:

Measurement data update count = 1600 ms/500 ms = quotient 3 + remainder 100 ms.

Thus, the input device (Xn1) turns ON once in every four times the measurement data is updated.

As a result, it is same as the case where the output period of data acquisition clock is 2000 ms.

- (c) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting.
- (2) Default value

It is set to 0 (ms).

- Data acquisition clock (Current measuring mode)
  - (a) Set output period of data acquisition clock (Un\G4000, 4001) in the buffer memory.

- Configurable range: 0 to 86400000 (ms)

\*When the output period of data acquisition clock is set to 0, Data acquisition clock (Xn1) is always OFF.

(b) Because the data update interval is 100 ms, Data acquisition clock (Xn1) runs every 100 ms. Note that the output period of data acquisition clock is not a multiple of 100 ms, Data acquisition clock turns ON at the time of the first data update after the elapse of the output period of data acquisition clock.

<Example> When the output period of data acquisition clock is 250 ms:

Measurement data update count = 250 ms/100 ms = quotient 2 + remainder 50 ms Thus, the input device (Xn1) turns ON once in every three times the measurement data is updated.

As a result, it is same as the case where the output period of data acquisition clock is 300 ms.

(c) Turn Operating condition setting request (Yn2) from OFF to ON to enable the setting.

It is set to 0 (ms).

<sup>(2)</sup> Default value

6.3 Measurement sections(CH1: Un\G100 to Un\G999, CH2: Un\G1100 to Un\G1999, CH3: Un\G2100 to Un\G2999)

This product divides the measuring data into the Data and Multiplier, and output them to Buffer memory. Actual measuring data is obtained by the following formula.

Measuring data = Data  $\times$  10<sup>n</sup> (Multiplier is n).

(Example)

The values output to the Buffer memory are as follows when total current is measured 123.456A. Data (Un\G218, 219): 123456 Multiplier (Un\G200): -3

The actual measuring data is obtained from the value of Buffer memory as follows.

Measuring data = Data  $\times$  10<sup>-3</sup>

= 123.456A

6.3.1 Multiplier of CH1 electric energy (Un\G100)

Multiplier of electric energy are stored. As to how the multiplier is determinate, refer to section 4.2.1 (3).

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as 16-bit signed binary in the buffer memory.
    - Data range: -5 to -1
  - (b) Update timing

It will be updated when input voltage (Un\G1), primary current (Un\G2), primary voltage of VT (Un\G5), secondary voltage of VT(Un\G6), and CH1 primary current of CT(Un\G7) are set.

6.3.2 CH1 electric energy (consumption) (Un\G102, 103), CH1 electric energy (regeneration) (Un\G104,105)

Stores the electric energy of the consumption side and the regeneration side will be stored.

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as double-word 32-bit signed binary in the buffer memory.

- Data range: 0 to 999999999

When the stored data exceeds 999999999, stored data turns to 0 and continues measuring. \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

Unit can be determined by multiplier of CH1 electric energy (Un\G100), as shown below.

Multiplier of CH1 electric energy (Un\G100)	Unit
-5	×10⁻⁵ kWh
-4	$\times 10^{-4}$ kWh
-3	×10 <sup>-3</sup> kWh
-2	×10 <sup>-2</sup> kWh
-1	×10 <sup>-1</sup> kWh

(c) Update timing

6.3.3 CH1 reactive energy (consumption lag) (Un\G106, 107)

Delayed consumption of the reactive energy is stored.

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as double-word 32-bit signed binary in the buffer memory. - Data range: 0 to 999999999

When the stored data exceeds 999999999, stored data turns to 0 and continues measuring. \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

Unit can be determined by the electric energy and the multiplier of the reactive energy (Un\G100), as shown below.

Electric energy, multiplier of the reactive energy (Un\G100)	Unit
-5	×10 <sup>-5</sup> kvarh
-4	×10 <sup>-4</sup> kvarh
-3	×10 <sup>-3</sup> kvarh
-2	×10 <sup>-2</sup> kvarh
-1	×10 <sup>-1</sup> kvarh

(c) Update timing

It will be updated every measuring cycle (500 ms).

6.3.4 CH1 periodic electric energy 1 (Un\G114, 115), CH1 periodic electric energy 2 (Un\G116, 117)

Stores the periodic electric energy 1 and periodic electric energy 2. The periodic electric energy of the consumption side is measured.

For specific usage procedures for the periodic electric energy, refer to section 4.2.2.

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as double-word 32-bit signed binary in the buffer memory.
    - Data range: 0 to 999999999

When the stored data exceeds 9999999999, stored data turns to 0 and continues measuring. \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

Unit can be determined by the electric energy and the multiplier of the reactive energy (Un\G100), as shown below.

Electric energy, multiplier of	
the reactive energy	Unit
(Un\G100)	
-5	×10 <sup>-5</sup> kWh
-4	×10 <sup>-4</sup> kWh
-3	×10 <sup>-3</sup> kWh
-2	×10 <sup>-2</sup> kWh
-1	×10 <sup>-1</sup> kWh

(c) Update timing

6.3.5 Multiplier of CH1 electric current (Un\G200)

The multiplier of the electric current is stored.

- (1) Details of stored data
  - (a) Storage format
    Data are stored as 16-bit signed binary in the buffer memory.
    Data range: -3 (fixed)
  - (b) Update timing Because it is fixed at -3, there is no update.
- 6.3.6 CH1 1-phase current (Un\G202, 203), CH1 2-phase current (Un\G204, 205), CH1 3-phase current (Un\G206, 207), CH1 0-phase current (Un\G208, 209)

The electric current (effective value) of each phase is stored.

#### (1) Details of stored data

- (a) Storage format
  - Data are stored as double-word 32-bit signed binary in the buffer memory.
  - Data range: 0 to 99999999 (0 to 99999.990 A)
  - \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.
- (b) Unit
  - $\times 10^{-3}$  A \*Unit is fixed.
- (c) Update timingIt will be updated every measuring cycle (500 ms).
- 6.3.7 CH1 1-phase current demand (Un\G210, 211), CH1 2-phase current demand (Un\G212, 213), CH1 3-phase current demand (Un\G214, 215), CH1 0-phase current demand (Un\G216, 217)

Stores the electric current (effective value) at each phase that is measured based on the moving average for the duration of time configured in the electric current demand time (Un\G3).

#### (1) Details of stored data

- (a) Storage format
  - Data are stored as double-word 32-bit signed binary in the buffer memory.
  - Data range: 0 to 99999999 (0 to 99999.990 A)
  - \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.
- (b) Unit

 $\times 10^{-3}$  A \*Unit is fixed.

(c) Update timing

6.3.8 CH1 average current (Un\G218, 219)

Stores the average current.

For procedure for storing the average current, refer to section 4.2.1 (2).

- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

- Data range: 0 to 99999999 (0 to 99999.990 A)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

 $\times 10^{-3}$  A \*Unit is fixed.

(c) Update timing

It will be updated every measuring cycle (500 ms).

6.3.9 CH1 maximum current demand (Un\G220, 221), CH1 minimum current demand (Un\G226,227)

Stores the max./min. values of the electric current demand among phases. For procedure for storing the max./min. the electric current demand, refer to section 4.2.1 (2).

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as double-word 32-bit signed binary in the buffer memory.
    - Data range: 0 to 99999999 (0 to 99999.990 A)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

 $\times 10^{-3}$  A \*Unit is fixed.

(c) Update timing

It will be updated every measuring cycle (500 ms) if it exceeds the current max. value or goes under the current min. value.

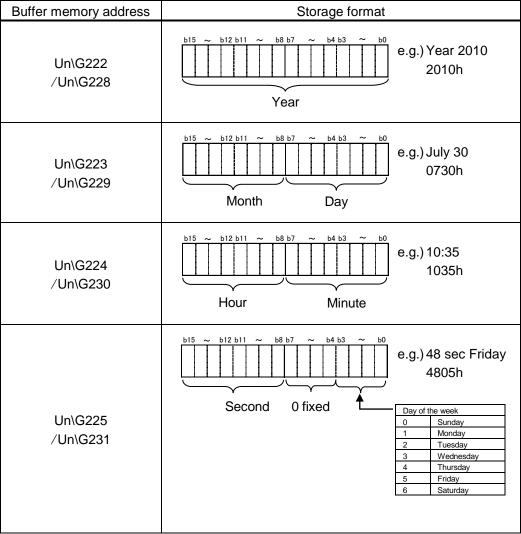
6.3.10 Year of time of CH1 max. current demand (Un\G222),

month and day of time of CH1 max. current demand (Un\G223), hour and minute of time of CH1 max. current demand (Un\G224), second and day of the week of time of CH1 max. current demand (Un\G225), year of time of CH1 min. current demand (Un\G228), month and day of time of CH1 min. current demand (Un\G229), hour and minute of time of CH1 min. current demand (Un\G230), second and day of the week of time of CH1 min. current demand (Un\G231)

Stores year, month, day, hour, minute, second, and day of the week of time when CH1 max. current demand (Un\G220, 221) and CH1 min. current demand (Un\G226, 227) were updated.

- (1) Details of stored data
  - (a) Storage format

As indicated below, data are stored as BCD code in the buffer memory.



(b) Update timing

It will be updated every measuring cycle (500 ms) if it exceeds the current max. value or goes under the current min. value.

6.3.11 Multiplier of CH1 electric voltage (Un\G300)

The multiplier of the electric voltage is stored.

- (1) Details of stored data
  - (a) Storage format
    Data are stored as 16-bit signed binary in the buffer memory.
    Data range: -3 (fixed)
  - (b) Update timing Because it is fixed at -3, there is no update.
- 6.3.12 CH1 1 2 line voltage (Un\G302, 303), CH1 2 3 line voltage (Un\G304, 305),

CH1 3 - 1 line voltage (Un\G306, 307)

The electric voltage between every combination of wires (effective value) is stored.

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as double-word 32-bit signed binary in the buffer memory.
    - Data range: 0 to 99999999 (0 to 99,999.900 V)
    - \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.
  - (b) Unit
    - $\times 10^{-3}$  V \*Unit is fixed.
  - (c) Update timingIt will be updated every measuring cycle (500 ms).

 $6.3.13\ CH1\ 1-0\ phase\ voltage\ (Un\backslash G308,\ 309),\ CH1\ 2-0\ phase\ voltage\ voltage\ V2N\ (Un\backslash G310,\ 311),$ 

CH1 3 – 0 phase voltage (Un\G312, 313)

Stores the phase voltage.

#### (1) Details of stored data

- (a) Storage format
  - Data are stored as double-word 32-bit signed binary in the buffer memory.
  - Data range: 0 to 99999999 (0 to 99,999.900 V)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

 $\times 10^{-3}$  V \*Unit is fixed.

(c) Update timing

6.3.14 CH1 average value voltage (L-L) (Un\G314, 315), CH1 average value voltage (L-N) (Un\G316, 317)

Stores the average line voltage and the average phase voltage. For procedure for storing the average voltage using phase wire system, refer to 4.2.1 (2).

- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

- Data range: 0 to 99999999 (0 to 99,999.900 V)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

 $\times 10^{-3}$  V \*Unit is fixed.

(c) Update timing

It will be updated every measuring cycle (500 ms).

6.3.15 CH1 maximum value voltage (L-L) (Un\G320, 321), CH1 minimum value voltage (L-L) (Un\G326, 327) CH1 maximum value voltage (L-N) (Un\G332, 333), CH1 minimum value voltage (L-N) (Un\G338, 339)

Stores the max./min. values of the voltage among in-between wires and phases. For procedure for storing the max./min. voltage, refer to section 4.2.1 (2).

- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

- Data range: 0 to 99999999 (0 to 99,999.900 V)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

 $\times 10^{-3}$  V \*Unit is fixed.

(c) Update timing

It will be updated every measuring cycle (500 ms) if it exceeds the current max. value or goes under the current min. value.

6.3.16 Year of time of CH1 max. voltage (L-L) (Un\G322), month and day of time of CH1 max. voltage (L-L) (Un\G323), hour and minute of time of CH1 max. voltage (L-L) (Un\G324), second and day of the week of time of CH1 max. voltage (L-L) (Un\G325), year of time of CH1 min. voltage (L-L) (Un\G328), month and day of time of CH1 min. voltage (L-L) (Un\G329), hour and minute of time of CH1 min. voltage (L-L) (Un\G330), second and day of the week of time of CH1 min. voltage (L-L) (Un\G331)Year of time of CH1 max. voltage (L-N) (Un\G334), month and day of time of CH1 max. voltage (L-N) (Un\G335), hour and minute of time of CH1 max. voltage (L-N) (Un\G336), second and day of the week of time of CH1 max. voltage (L-N) (Un\G337), year of time of CH1 min. voltage (L-N) (Un\G340), month and day of time of CH1 min. voltage (L-N) (Un\G341), hour and minute of time of CH1 min. voltage (L-N) (Un\G342), second and day of the week of time of CH1 min. voltage (L-N) (Un\G343)

Stores year, month, day, hour, minute, second, and day of the week of time when CH1 maximum voltage (L-L) (Un\G320, 321), CH1 minimum voltage (L-L) (Un\G326, 327), CH1 maximum voltage (L-N) (Un\G332, 333), and CH1 minimum voltage (L-N) (Un\G338, 339) were updated.

- (1) Details of stored data
  - (a) Storage format

As indicated below, data are stored as BCD code in the buffer memory. Buffer memory address Storage format h8 h7 Un\G322 e.g.) Year 2010 /Un\G328 2010h /Un\G334 /Un\G340 Year h12 h1 h8 h7 Un\G323 e.g.) July 30 /Un\G329 0730h /Un\G335 /Un\G341 Month Day h12 h11 h15 h8 h7 h4 h3 Un\G324 e.g.) 10:35 /Un\G330 1035h /Un\G336 /Un\G342 Hour Minute b12 b11 b8 b7 e.g.) 48sec Firday 4805h Un\G325 0 fixed Second Day of the week /Un\G331 Sunday 0 Monday /Un\G337 2 Tuesdav /Un\G343 Wednesday Thursday Friday Saturday

(b) Update timing

It will be updated every measuring cycle (500 ms) and if it exceeds the max. value or goes under the min. value.

#### 6.3.17 Multiplier of CH1 power (Un\G400)

The multiplier of power is stored.

- (1) Details of stored data
  - (a) Storage format
    Data are stored as 16-bit signed binary in the buffer memory.
    Data range: -3 (fixed)
  - (b) Update timing Because it is fixed at -3, there is no update.

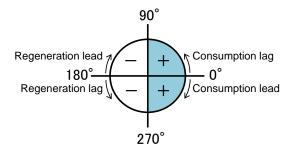
#### 6.3.18 CH1 electric power (Un\G402,403)

The electric power (effective value) is stored.

- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

- If the power is negative, represents the regenerative power.
- Data range:-999999999 to 999999999 (-9999999.999 to 999999.999 kW)
- \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.
- \*The sign of the data is as shown in the following figure.



(b) Unit

 $\times 10^{-3}$  kW \*Unit is fixed.

(c) Update timing

6.3.19 CH1 electric power demand (Un\G404,405)

Stores the electric power that is measured based on the moving average for the duration of time configured in CH1 electric power demand time (Un\G4).

- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

If the power is negative, represents the regenerative power.

- Data range: -999999999 to 999999999 (-9999999.999 to 999999.999 kW)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

 $\times 10^{-3}$  kW \*Unit is fixed.

(c) Update timing

It will be updated every measuring cycle (500 ms).

6.3.20 CH1 maximum electric power demand (Un\G420, 421),

CH1 minimum electric power demand (Un\G426, 427)

Stores the max./min. values of the electric power demand.

#### (1) Details of stored data

(a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

If the power is negative, represents the regenerative power.

- Data range: -999999999 to 999999999 (-9999999.999 to 999999.999 kW)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) unit

 $\times 10^{-3}$  kW \*Unit is fixed.

(c) Update timing

It will be updated every measuring cycle (500 ms) if it exceeds the current max. value or goes under the current min. value.

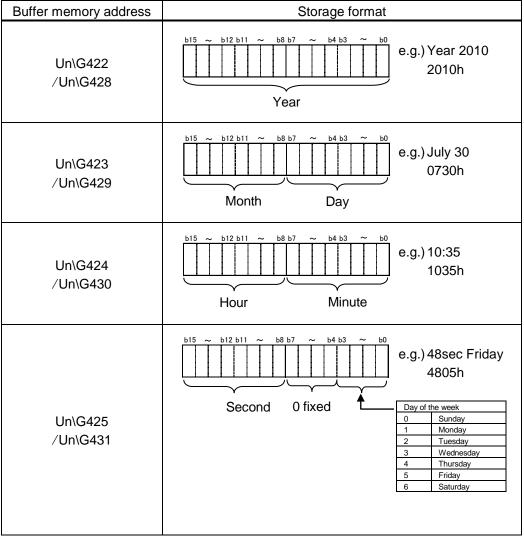
6.3.21 Year of time of CH1 max. electric power demand (Un\G422),

month and day of time of CH1 max. electric power demand (Un\G423), hour and minute of time of CH1 max. electric power demand (Un\G424), second and day of the week of time of CH1 max. electric power demand (Un\G425), year of time of CH1 min. electric power demand (Un\G428), month and day of time of CH1 min. electric power demand (Un\G429), hour and minute of time of CH1 min. electric power demand (Un\G430), second and day of the week of time of CH1 min. electric power demand (Un\G431)

Stores year, month, day, hour, minute, second, and day of the week of time when CH1 max. electric power demand (Un\G420, 421) and CH1 min. electric power demand (Un\G426, 427) were updated.

- (1) Details of stored data
  - (a) Storage format

As indicated below, data are stored as BCD code in the buffer memory.



(b) Update timing

It will be updated every measuring cycle (500 ms) if it exceeds the current max. value or goes under the current min. value.

6.3.22 Multiplier of CH1 reactive power (Un\G500), multiplier of CH1 apparent power (Un\G600)

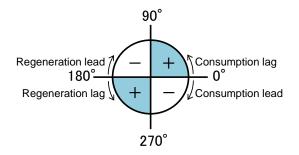
The number of decimal places the reactive power and the apparent power are stored.

- (1) Details of stored data
  - (a) Storage format
    Data are stored as 16-bit signed binary in the buffer memory.
    Data range: -3 (fixed)
  - (b) Update timing Because it is fixed at -3, there is no update.
- 6.3.23 CH1 reactive power(Un\G502, 503)

Stores the total reactive power.

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as double-word 32-bit signed binary in the buffer memory.
    - Data range: -999999999 to 999999999 (-9999999.999 to 999999.999 kvar)
    - \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

\*The sign of the data is as shown in the following figure.



(b) Unit ×10<sup>-3</sup>kvar \*Unit is fixed.

(c) Update timing

6.3.24 CH1 apparent power(Un\G602, 603)

Stores the total apparent power.

- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

- Data range: 0 to 999999999 (0.000 to 999999.999 kVA)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

(b) Unit

×10<sup>-3</sup>kVA \*Unit is fixed.

(c) Update timingIt will be updated every measuring cycle (500 ms).

#### 6.3.25 Multiplier of CH1 power factor (Un\G700)

The multiplier of the power factor is stored.

- (1) Details of stored data
  - (a) Storage format

Data are stored as 16-bit signed binary in the buffer memory.

- Data range: -3 (fixed)
- (b) Update timing

Because it is fixed at -3, there is no update.

6.3.26 CH1 power factor (Un\G702, 703)

Stores the power factor.

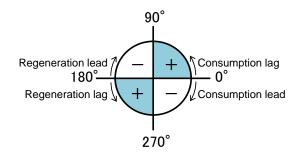
- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

- Data range:-100000 to 100000 (-100.000 to 100.000%)

\*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.

\*The sign of the data is as shown in the following figure.



- (b) Unit ×10<sup>-3</sup>% \*Unit is fixed.
- (c) Update timingIt will be updated every measuring cycle (500 ms).

6.3.27 CH1 maximum power factor (Un\G720, 721), CH1 minimum power factor (Un\G726, 727)

The max./min. power factors are stored.

- (1) Details of stored data
  - (a) Storage format

Data are stored as double-word 32-bit signed binary in the buffer memory.

- Data range: -100000 to 100000 (-100.000 to 100.000%)

\*Restrictions, refer to Section 4.2.1.

(b) Unit

 $x10^{-3}$ % \*Unit is fixed.

(c) Update timing

6.3.28 Year of time of CH1 max. power factor (Un\G722),

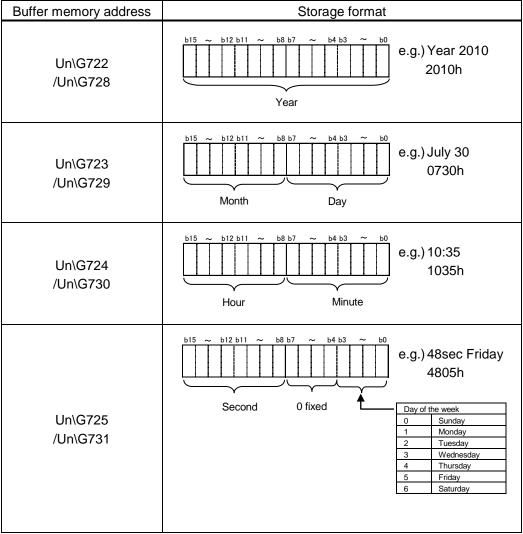
month and day of time of CH1 max. power factor (Un\G723), hour and minute of time of CH1 max. power factor (Un\G724), second and day of the week of time of CH1 max. power factor (Un\G725), year of time of CH1 min. power factor (Un\G728), month and day of time of CH1 min. power factor (Un\G729), hour and minute of time of CH1 min. power factor (Un\G730), second and day of the week of time of CH1 min. power factor (Un\G731)

Stores year, month, day, hour, minute, second, and day of the week of time when CH1 max. power factor (Un\G720, 721) and CH1 min. power factor (Un\G726, 727) were updated.

#### (1) Details of stored data

(a) Storage format

As indicated below, data are stored as BCD code in the buffer memory.



(b) Update timing

It will be updated every measuring cycle (500 ms) if it exceeds the current max. value or goes under the current min. value.

#### 6.3.29 Multiplier of CH1 frequency (Un\G800)

The multiplier of the frequency is stored.

- (1) Details of stored data
  - (a) Storage formatData are stored as 16-bit signed binary in the buffer memory.Data range: -3 (fixed)
  - (b) Update timing Because it is fixed at -3, there is no update.

#### 6.3.30 CH1 frequency (Un\G802, 803)

Stores the frequency.

- (1) Details of stored data
  - (a) Storage format
    - Data are stored as double-word 32-bit signed binary in the buffer memory.
    - Data range: 0 to 999999 (0 to 999.999 Hz)
    - \*Restrictions for measured data including resolution and measuring range, refer to section 4.2.1.
  - (b) Unit

 $\times 10^{-3}$ % \*Unit is fixed.

(c) Update timing

- 6.4 Common sections (Un\G4500 to Un\G4999)
  - 6.4.1 Latest error code (Un\G4500)

The latest error code that is detected with this module will be stored. \*For the list of error codes, refer to section 10.1.

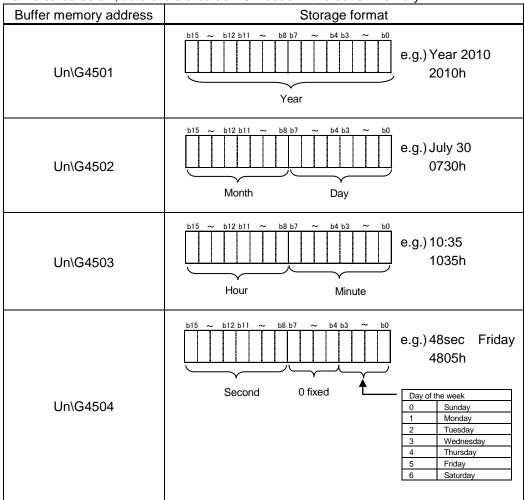
- (1) Details of stored data
  - (a) Storage format
    Data are stored as 16-bit signed binary in the buffer memory.
    Data range: 0000h (normal), 0001h to FFFFh (error code)
  - (b) Update timing It will be updated at the time of error occurrence and error recovery.
- 6.4.2 Year of time of the error (Un\G4501), month and day of time of the error (Un\G4502),

hour and minute the error (Un\G4503), second and day of the week of time of the error (Un\G4504)

The year, month, day, hour, minute, and day of the week of time of the error will be stored.

- (1) Details of stored data
  - (a) Storage format

As indicated below, data are stored as BCD code in the buffer memory.



(b) Update timing

It will be updated at the time of error occurrence and error recovery.

## 6.4.3 State of measuring mode (Un\G4550)

Store the state of measuring mode.

(a) Storage format

Storage as 16bit signed binary format in buffer memory.

	Regular operating mode	0
Measuring mode	Current measuring mode	1
	Test mode	2

(b) Update timing

It will be updated at the time of changing the setting the intelligent function of the module switch.

# Chapter 7: Current measuring mode

- 7.1 Measuring functions in the current measuring mode
  - (1) Measured items

By activating the current measuring mode, you can measure only the current data shown below of up to eight circuits.

Each measured item is stored in the buffer memory every 100 ms.

	Measured items
	Details
Current	Current
Current demand	Current demand
	Maximum current demand
	Minimum current demand
	Date/time of the maximum current demand
	Date/time of the minimum current demand

- Maximum/minimum current demand
   The maximum and minimum current demands are obtained as follows:
   Maximum current demand: Maximum value obtained since the reset of the maximum and minimum values until now.
   Minimum current demand: Minimum value obtained since the reset of the maximum and minimum values until now.
- (3) Resolution of measured data The resolution of the current value is same as those listed in 4.2.1 (3).
- (4) Restrictions on measured data The restrictions on the current value are same as those described in 4.2.1 (4).

### 7.2 Activating the current measuring mode

 How to use the current measuring mode You can use the current measuring mode by the intelligent function module switch setting. For GX Works 2, refer to 8.6.2. For GX Developer, refer to 8.7.2.

# 7.3 List of I/O signals

I/O signals used in the current measuring mode are listed in Table 7.3-1.

	al (signal direction from QE83WH4W to CPU	Output signal (signal direction from CPU module to				
module)			QE83WH4W)			
Device #	Signal name	Device #	Signal name			
Xn0	Module ready	Yn0	Use prohibited <sup>*1</sup>			
Xn1	Data acquisition clock	Yn1	Use prohibited <sup>*1</sup>			
Xn2	Operating condition setting completion flag	Yn2	Operating condition setting request			
Xn3	Use prohibited <sup>*1</sup>	Yn3	Use prohibited <sup>*1</sup>			
Xn4	Max./min. values clear completion flag	Yn4	Max./min. values clear request			
Xn5	Use prohibited <sup>*1</sup>	Yn5	Use prohibited <sup>*1</sup>			
Xn6	Use prohibited <sup>*1</sup>	Yn6	Use prohibited <sup>*1</sup>			
Xn7	Use prohibited <sup>*1</sup>	Yn7	Use prohibited <sup>*1</sup>			
Xn8	Use prohibited <sup>*1</sup>	Yn8	Use prohibited <sup>*1</sup>			
Xn9	CH1 alarm 1 flag	Yn9	CH1 alarm 1 reset request			
XnA	CH1 alarm 2 flag	YnA	CH1 alarm 2 reset request			
XnB	CH2 alarm 1 flag	YnB	CH2 alarm 1 reset request			
XnC	CH2 alarm 2 flag	YnC	CH2 alarm 2 reset request			
XnD	CH3 alarm 1 flag	YnD	CH3 alarm 1 reset request			
XnE	CH3 alarm 2 flag	YnE	CH3 alarm 2 reset request			
XnF	CH4 alarm 1 flag	YnF	CH4 alarm 1 reset request			
Xn10	CH4 alarm 2 flag	Yn10	CH4 alarm 2 reset request			
Xn11	CH5 alarm 1 flag	Yn11	CH5 alarm 1 reset request			
Xn12	CH5 alarm 2 flag	Yn12	CH5 alarm 2 reset request			
Xn13	CH6 alarm 1 flag	Yn13	CH6 alarm 1 reset request			
Xn14	CH6 alarm 2 flag	Yn14	CH6 alarm 2 reset request			
Xn15	CH7 alarm 1 flag	Yn15	CH7 alarm 1 reset request			
Xn16	CH7 alarm 2 flag	Yn16	CH7 alarm 2 reset request			
Xn17	CH8 alarm 1 flag	Yn17	CH8 alarm 1 reset request			
Xn18	CH8 alarm 2 flag	Yn18	CH8 alarm 2 reset request			
Xn19	Use prohibited <sup>*1</sup>	Yn19	Use prohibited <sup>*1</sup>			
Xn1A	Use prohibited <sup>*1</sup>	Yn1A	Use prohibited <sup>*1</sup>			
Xn1B	Use prohibited <sup>*1</sup>	Yn1B	Use prohibited <sup>*1</sup>			
Xn1C	Use prohibited <sup>*1</sup>	Yn1C	Use prohibited <sup>*1</sup>			
Xn1D	Use prohibited <sup>*1</sup>	Yn1D	Use prohibited <sup>*1</sup>			
Xn1E	Use prohibited <sup>*1</sup>	Yn1E	Use prohibited <sup>*1</sup>			
Xn1F	Error flag	Yn1F	Error clear request			

Table 7.3-1 List of I/O signals

#### Point

\*1 These signals cannot be used by the user since they are for system use only.

For details about each I/O signal, refer to Section 5.2.

## 7.4 Buffer memory

The following describes buffer memory assignment in the current measuring mode. Table 7.4-1 Buffer memory

			Ac	dress	(Decim	nal)			Data		t	R/	Back		Out	put vali	ue durir	ng the te	est mod	e*2	
Item	CH1	CH2	CH3		· ·	CH6	CH7	CH8	Туре	Description	value	W	up*2	CH1	CH2	CH3	CH4	CH5	CH6	CH7	CH8
Setting		4050		4150	4200	4250	4300	4350													
value	-	۶ 4052	<u>}</u> 4102	۶ 4152		ہ 4252	\ 4302	{ 4352		System area	_	_	—				-	_			
				40	000 001				Pr	Output period of data acquisition clock	0	R/ W	0					C			
				40	002			-	Pr	Max./min. value clear target	0	W	—		-		(	)			
	4003 ※	4053 ※	4103 ※	4153 ※	4203 ※	4253 ※	4303 ※	4353 ※	Pr	Primary current	2	R/ W	0	521	522	523	524	525	526	527	528
	4004	4054	4104	4154	4204	4254	4304	4354	Pr	Current demand time	120	R/	0	1010	1020	1030	1040	1050	1060	1070	1080
	4005		4105		4205	4255	4305	4355	Pr	Primary current of CT	0	R/	0	0	0	0	0	0	0	0	0
	4004 \$ 4010			ہ 4160		ہ 4260	4304 5 4310		—	System area	_	-	_				-	_	-	-	-
	4011	4061		4161	4211	4261	4311	4361	Pr	Alarm 1 item	0	R/	0	1	2	1	2	1	2	1	2
	4012 4013			4163	4212 4213	4262 4263	4312 4313	4362 4363	Pr	Alarm 1 value	0	R/ W	0	2010	2020	2030	2040	2050	2060	2070	2080
	4014			4164	4214	4264	4314	4364	Pr	Alarm 1 reset method	0	R/	0	0	1	0	1	0	1	0	1
	4015	4065		4165	4215	4265	4315	4365	Pr	Alarm 1 delay time	0	R/	0	101	102	103	104	105	106	107	108
	4016 \$ 4020	4066 \$ 4070	4116 \$ 4120	4166 \$ 4170		4266 لا 4270	4316 5 4320	4366 5 4370	—	System area		_	_				-	_			
	4021		4121		4221	4271	4321		Pr	Alarm 2 item	0	R/	0	2	1	2	1	2	1	2	1
	4022 4023	4073	4123	4172 4173	4222 4223	4272 4273	4322 4323	4372 4373	Pr	Alarm 2 value	0	R/ W	0	3010	3020	3030	3040	3050	3060	3070	3080
	4024		4124			4274	4324	4374	Pr	Alarm 2 reset method	0	R/	0	1	0	1	0	1	0	1	0
	4025	4075	4125	4175	4225	4275	4325	4375	Pr	Alarm 2 delay time	0	R/	0	201	202	203	204	205	206	207	208
	4026 \$ 4029	S	4126 5 4129	4176 5 4179	4226 5 4229	4276 5 4279	4326 5 4329	4376 5 4379	—	System area		-	_				-	_			
	4030	4080	4130	4180	4230	4280	4330	4380	Md	Multiplier of current	-3	R	_	-3	-3	-3	-3	-3	-3	-3	-3
	4031		4131		4231	4281	4331		_	System area	_		1				-	_			
	4032 4033	4083	4133	4182 4183	4232 4233	4282 4283	4332 4333	4382 4383	Md	Current	0	R	—	91100	91200	91300	91400	91500	91600	91700	91800
	4034 4035	4085	4135		4235	4284 4285	4335	4384 4385	Md	Current demand	0	R	—	92100	92200	92300	92400	92500	92600	92700	92800
	4036 4037			4186 4187	4236 4237	4286 4287	4336 4337	4386 4387	Md	Maximum current demand	0	R	_	93100	93200	93300	93400	93500	93600	93700	93800
	4038	4088	4138	4188	4238	4288	4338	4388	Md	Year of time of max. current	0	R	—	2051h	2052h	2053h	2054h	2055h	2056h	2057h	2058h
	4039	4089	4139	4189	4239	4289	4339	4389	Md	Month and day of time of max. current demand	0	R	_	1121h	1122h	1123h	1124h	1125h	1126h	1127h	1128h
	4040	4090	4140	4190	4240	4290	4340	4390	Md	Hour and minute of time of max. current demand	0	R	—	2041h	2042h	2043h	2044h	2045h	2046h	2047h	2048h
	4041		4141	4191	4241	4291	4341		Md	Second and day of the week of time of max. current demand	0	R	_	2100h	2201h	2302h	2403h	2504h	2605h	2706h	2800h
	4042	4092	4142	4192	4242	4292	4342	4392	Md	Minimum current demand	0	R	_	94100	94200	94300	94400	94500	94600	94700	94800
	4043	4093		4193	4243	4293	4343	4393			÷										
	4044	4094	4144	4194	4244	4294	4344	4394	Md	Year of time of min. current	0	R	_	2061h	2062h	2063h	2064h	2065h	2066h	2067h	2068h
	4045	4095	4145	4195	4245	4295	4345	4395	Md	Month and day of time of min. current demand	0	R	_	1201h	1202h	1203h	1204h	1205h	1206h	1207h	1208h
	4046	4096	4146	4196	4246	4296	4346	4396	Md	Hour and minute of time of min. current demand	0	R	_	2151h	2152h	2153h	2154h	2155h	2156h	2157h	2158h
	4047	4097	4147	4197	4247	4297	4347	4397	Md	Second and day of the week of time of min. current demand	0	R	_	3101h	3202h	3303h	3404h	3505h	3606h	3700h	3801h
	4048 \$ 4049	S	4148 \$ 4149	4198 \$ 4199	4248 \$ 4249	4298 ۲ 4299	4348 5 4349	4398 5 4399	—	System area	_	_	-				_	-			

\* Set the primary current to the same value between CH1, 2 and CH3, between CH4, 5 and CH6, and between CH7 and CH8. If you set the CH2 (or CH3, CH5 CH6, or CH8) address to any value that is inconsistent with the value of CH1 (or CH4, or CH7), the value you set becomes invalid and is replaced with the value of CH1 (or CH4, or CH7) after the operating conditions are set.

## 7.5 Names and functions of LEDs

The following describes names and functions of LEDs in the current measuring mode.

Name	Color	Role	ON/OFF condition
0 LED	Green	Displays the operation	ON: Normal operation
		status of this module.	OFF: Internal power shut-off, hardware error *1
1 LED	Green	Displays CH1 current	ON: CH1 current > 0 A
		measurement status.	OFF: CH1 current = 0 A
2 LED	Green	Displays CH2 current	ON: CH2 current > 0 A
		measurement status.	OFF: CH2 current = 0 A
3 LED	Green	Displays CH3 current	ON: CH3 current > 0 A
		measurement status.	OFF: CH3 current = 0 A
4 LED	Green	Displays CH4 current	ON: CH4 current > 0 A
		measurement status.	OFF: CH4 current = 0 A
5 LED	Green	Displays CH5 current	ON: CH5 current > 0 A
		measurement status.	OFF: CH5 current = 0 A
6 LED	Green	Displays CH6 current	ON: CH6 current > 0 A
		measurement status.	OFF: CH6 current = 0 A
7 LED	-	-	Always OFF.
8 LED	Red	Displays errors and	Flashing: Out-of-range error <sup>*1</sup>
		conditions of this module.	ON: Hardware error <sup>*1</sup>
			OFF: Normal operation
9 LED	Green	Displays CH7 current	ON: CH7 current > 0 A
		measurement status.	OFF: CH7 current = 0 A
A LED	Green	Displays CH8 current	ON: CH8 current > 0 A
		measurement status.	OFF: CH8 current = 0 A
B LED	-	-	Always OFF.
C LED	-	-	Always OFF.
D LED	-	-	Always OFF.
E LED	-	-	Always OFF.
F LED	-	-	Always OFF.

Table 7 5-1	Names and functions of LED	Os (in the current measuring mode)
100101101	Tarried and raried one erect	

\*1 For details, check with the list of error codes. (Refer to Section 10.1.)

## 7.6 Names of signals of terminal block

The following describes names of signals of terminal block in the current measuring mode.

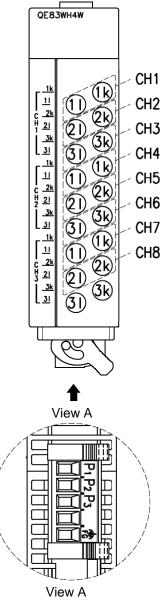


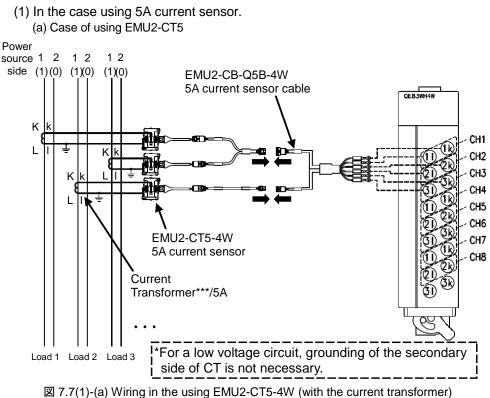
Figure 7.6-1 Placement of the terminal block

Termina	al symbol	Name of terminal
CH1	1k 1I	CH1 current input terminal (power source side) CH1 current input terminal (load side)
	2k 2l	CH2 current input terminal (power source side) CH2 current input terminal (load side)
	3k 3I	CH3 current input terminal (power source side) CH3 current input terminal (load side)
CH2	1k 1I	CH4 current input terminal (power source side) CH4 current input terminal (load side)
	2k 2l	CH5 current input terminal (power source side) CH5 current input terminal (load side)
	3k 3l	CH6 current input terminal (power source side) CH6 current input terminal (load side)
CH3	1k 1I	CH7 current input terminal (power source side) CH7 current input terminal (load side)
	2k 2l	CH8 current input terminal (power source side) CH8 current input terminal (load side)
	3k 3l	-
F	PA	-
F	РВ	-
F	PC	-
-	PD	-
S	LD	-

Table 7.6-1 Names of signals of terminal blo	ock
--	-----

### 7.7 Wiring

Follow the wiring diagram for external connection in the current measuring mode.



- (b) Case of using EMU-CT5-A

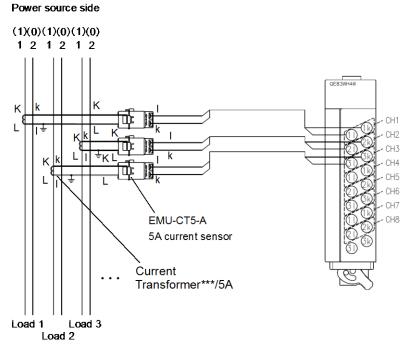


Figure 7.7(1)-(b) Wiring in the using EMU-CT5-A (with the current transformer)

(2) In the case using split-type current sensor.

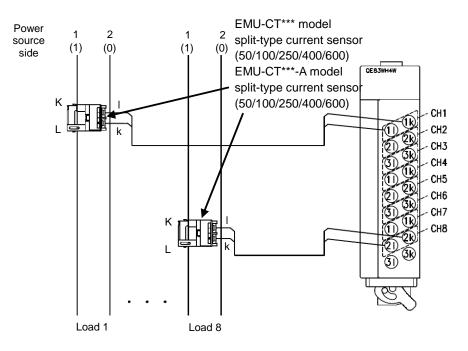


Figure 7.7(2) Wiring in the split-type current sensor

#### 7.8 Setting from GX Works2

This section explains setting from GX Works2 necessary to use QE83WH4W. Before performing this setting, install GX Works2 and connect the Management CPU with the PC using a USB cable. For details, refer to the manual of CPU module.

Point
-------

To addition the unit, enable the switch setting, parameter setting and auto refresh, write the settings to the CPU module, and reset the CPU module or power on the programmable controller again.

### 7.8.1 Addition the unit

Add the model name of the energy measuring module to use the project.

(1) Addition procedure

Open the "New Module" window.

Project window  $\rightarrow$  [intelligent Function Module]  $\rightarrow$  Right-click  $\rightarrow$  [New Module...]

New Module	<b>x</b>
Module Selection Module Type Energy Measuring M Module Name QE83WH4W	Iodule
Mount Position Base No. Specify start XY address 0000	d Slot No. 0 Acknowledge I/O Assignment (H) 1 Slot Occupy [32 points]
Title setting Title	
	OK Cancel

Figure 7.8.1-1 Dialog box of "I/O assignment"

Ite	em	Description				
Module Selection	Module Type	Set [Energy Measuring module].				
	Module Name	Set the name of the module to mount.				
Mount Position	Base No.	Set the base No. where the module is mounted.				
	Mounted Slot	Set the slot No. where the module is mounted.				
	No.					
	Specify start XY	The start I/O number (hexadecimal) of the target module is set,				
	address	according to the mounted slot No. Any start I/O number can be				
		set.				
Title Setting	Title	Set any title.				

Table 7.8.1-1	Setting items of	on the "I/O	assignment" tab

## 7.8.2 Setting the intelligent function of the module switch

Set the operation mode.

(1)Setting procedure

Open the "Switch Setting" window.

Project window→[intelligent Function Module]→Module name→[Switch Setting]

Switch Setting 0040:QE83WH4W					
Item	Setting value				
Operation mode	Measuring mode 🔹				
Measuring mode	Normal operation mode				
* This dialog setting is linked to the Switch setting of the PLC parameter. Default value will be shown in the dialog if the Switch setting of the PLC parameter contains an out of range value.					
	OK Cancel				

Figure 7.8.2-1 Dialog box to set the intelligent function of the module switch

ltem	Description	Setting value
Operation mode	Measurement Mode and test mode are changed.	Measuring mode (default) Test mode
Measuring mode	When set measuring mode above setting, set the kind of measuring mode. When set test mode above setting, this setting disable.	Regular operating mode(default) Current measuring mode

Table 7.8.2-1 Setting the intelligent function of the module switch

Ε

### 7.8.3 Parameter Setting

#### Set the parameters.

Setting parameters on the screen omits the parameter setting in a program.

### (1)Setting procedure

Open the "Parameter" window.

Project window→[intelligent Function Module]→Module name→[Parameter]

Item	CH1	CH2	CH3	CH4	CH5	CH6	CH7	CH8	
Rate setting	Set rated	value.							
Primary current	2: 100A	2: 100A							
Primary current of CT	0 A 0	0 A	0 A	0 A	0 A 0	0 A 0	0 A 0	0 A 0	
Demand time setting	Set demand time.								
Current demand time	120 Seconds	120 Seconds							
Data acquisition clock function	Set data a	cquisition c	lock functio	on.					
Output period of data acquisition dock	0 ms								
Alarm 1 monitoring function	Set value	for Alarm 1	monitoring	function.					
Alarm 1 item	0: No monitoring	0: No monitoring							
Alarm 1 value	0	0	0	0	0	0	0	0	
Alarm 1 reset method	0: Self-retenti on	0: Self-reten on							
Alarm 1 delay time	0 Seconds	0 Seconds							
Alarm 2 monitoring function	Set value	for Alarm 2	monitoring	function.					
Alarm 2 item	0: No monitoring	0: No monitoring							
Alarm 2 value	0	0	0	0	0	0	0	0	
Alarm 2 reset method	0: Self-retenti on	0: Self-reten on							
Alarm 2 delay time	0 Seconds	0 Seconds							

(1) Set the item for Alarm 1 to monitor.

(2) To validate the setting, ON/OFF the Operating condition setting request is required.

 (3) Default value is '0: No monitoring'.
 (4) To monitor Alarm 1 (if the value for Alarm 1 monitoring item is set from 1 to 2), setting Alarm 1 monitoring value, Alarm 1 reset method, and Alarm 1 delay time is required.

Figure 7.8.3-1 Dialog box to monitor all buffer memories (a case where the module is attached to the slot 0)

(2)Double-click the item to change the setting, and input the setting value.

- Items to input from the pull-down list
  - Double-click the item to set to display the pull-down list. Select the item.
- Items to input from the text box

Double-click the item to set, and input the setting value.

(3) Setup of CH2 to CH8 is performed by operation of Procedure (2).

ltem		Setting value		Reference
Rate settng	Primary current	0:Any setting 1:50A 2:100A 3:250A 4:400A 5:600A 501:5/5A 502:6/5A 503:7.5/5A 504:8/5A 506:12/5A 506:12/5A 506:22/5A 507:15/5A 508:20/5A 511:40/5A 511:360/5A 514:75/5A 514:75/5A 514:75/5A	516:100/5A 517:120/5A 518:150/5A 520:250/5A 521:300/5A 522:400/5A 522:400/5A 524:600/5A 525:750/5A 526:800/5A 526:800/5A 527:1000/5A 528:1200/5A 529:1500/5A 531:2000/5A 531:2000/5A 533:3000/5A 534:4000/5A 536:6000/5A	Section 6.2.3
	Primary current of CT	0~6000A		Section 6.2.3
Demand time setting	Current demand time	0~1800seconds		Section 6.2.4
Data acquisition clock function	Output period of data acquisition clock	flag non-use:0 flag use:1~864	00000ms	Section 6.2.12
	Alarm 1 item	0:No monitoring 1:Current dema 2:Current dema	ind upper limit	Section 6.2.6
Alarm 1 monitoring function	Alarm 1 value	-2147483648 to	2147483647	Section 6.2.7
-	Alarm 1 reset method	0:Self-retention 1:Auto reset	Section 6.2.8	
	Alarm 1 delay time	0 to 300 second	ls	Section 6.2.9
	Alarm 2 item	0:No monitoring 1:Current demand upper limit 2:Current demand lower limit		Section 6.2.6
Alarm 2 monitoring function	Alarm 2 value	-2147483648 to	2147483647	Section 6.2.7
-	Alarm 2 reset method	0:Self-retention 1:Auto reset		Section 6.2.8
	Alarm 2 delay time	0 to 300 second	ls	Section 6.2.9

## 7.8.4 Auto Refresh

This function transfers data in the buffer memory to specified devices. Programming of reading/writing data is unnecessary.

## (1)Setting procedure

1) Start "Auto Refresh" .

Project window→[intelligent Function Module]→Module name→[Auto Refresh]

2) Start "Auto Refresh" .

Click the item to set, and input the destination device for auto refresh.

Item	CH1	CH2	CH3	CH4	CH5	CH6	CH7	CH8
Transfer to CPU		he buffer m				e.		
<ul> <li>Multiplier of current</li> </ul>								
Current								
<ul> <li>Current demand</li> </ul>								
Maximum current demand								
<ul> <li>Minimum current demand</li> </ul>								
nsfer the buffer memory data to	the specified devi	œ.						
nsfer the buffer memory data to	the specified devi	ce.						

Point							
Available devi	Available devices are X, Y, M, L, B, T, C, ST, D, W, R, and ZR.						
When a bit de	When a bit device X, Y, M, L, or B is used, set a number that is divisible by 16 points						
(example: X10	(example: X10, Y120, M16).						
Data in the b	Data in the buffer memory are stored in 16 points of devices starting from the set						
device No. (E>	device No. (Example: When X10 is set, the data are stored in X10 to X1F).						

### 7.8.5 Debugging program

QE83WH4W provides a test function so that you can debug a program with no input of voltage or current. Pseudo-value can be stored into the buffer memory. For detailed explanation for the test function, refer to 4.2.5.

- (1) Setting intelligent function of the module switch
  - Configure the operation mode in switch setting as shown below. (Refer to 8.6.2) Test mode transition : Test mode
  - 2) From the "Online" menu, select "Write to PLC" to display the dialog box of Write to PLC, and then execute the writing to PLC parameter. After resetting the CPU module, the value will become effective.

Switch Setting 0040:QE83WF	14W	
Item	Setting value	
Operation mode Measuring mode		
Measuring mode Normal operation mode		
	e Switch setting of the PLC parameter. e dialog if the Switch setting of the frange value. OK Cancel	

- (2) Starting the test function
  - 1) Reset the CPU module.
  - 2) QE83WH4W starts in the test function mode. All LEDs are turned on. Pseudo-values are stored in the buffer memory.
- (3) Finishing the test function (Move back to the measuring mode)
  - 1) Following 1) in step (1), Configure the operation mode in switch setting as shown below Test mode transition : Test mode
  - 2) Following 2) in step (1), write the data into PLC.
  - 3) Reset the CPU module, then the operation goes back to the measuring mode.

## 7.9 Setting from GX Developer

This section explains setting from GX Developer necessary to use QE83WH4W. Before performing this setting, install GX Developer and connect the Management CPU with the PC using a USB cable. For details, refer to the manual of CPU module.

- 7.9.1 I/O assignment setting
  - (1) Double-click the dialog box of "PLC Parameter" in the GX Developer Project.
  - (2) Click "I/O assignment".
  - (3) Set the following item to the slot\*1 to which QE83WH4W has been attached.

LC r	name IPLC	system TPLC file TPLC	RAS(1) [PLC RAS(2)	Device IP	rog	ram ISF0	J/O assie	nme	nt Serial I	
				1						
1/0	Assignment	./w)								
00	Slot	Type	Model name	Points	_	StartXY				
0	PLC		Modername	Foints	-	Statist				Switch setti
1	0(*-0)	Intelli.	QE83WH4W	32points	-	0000	Select			
2	1(*-1)				-		00.00.			Detailed sett
3	2(×-2)	-			-					
4	3(*-3)	-			-					
5	4(*-4)	•			-					
6	5(*-5)				-					
7	6(*-6)				-			-		

Leaving this setting blank will not cause an error to occur.

Figure 7.9.1-1	Dialog box of	"I/O assignment"

Table 7.9.1-1 Setting items	on the "I/O assignment" tab
Tuble 7.5.1 T Octang terns	on the 1/0 doorgrinnent tub

Item	Descriptions		
Туре	Select "Intelli.".		
Model name	Enter the model name of the module.		
Points	Select 32 points.		
Start XY	Enter the initial I/O number of QE83WH4W.		

\*1 is a case where QE83WH4W is attached to the slot 0.

#### 7.9.2 Setting the intelligent function of the module switch

- (1) In the "I/O assignment" of 7.9.1, click the <u>Switch setting</u> button to display the dialog box of "I/O module, intelligent function module switch setting".
- (2) The intelligent function module switch setting displays switches 1 to 5; however, only the switches 4 and 5 is used for this purpose. Switch setting is configured by using 16-bit data. Settings are as shown in Table 7.9.2-1.

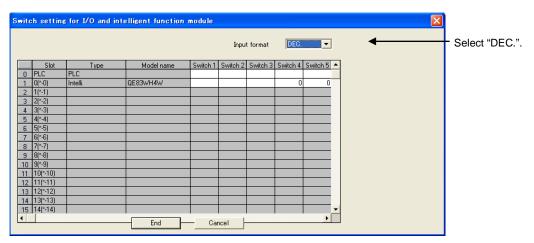


Figure 7.9.2-1 Dialog box to set the intelligent function of the module switch

Swith No.	Switch name	Description
1	Not used	-
2	Not used	-
3	Not used	-
4	Measuring mode selection	0: Regular oparating mode 1: Current measuring mode *When switch 5 is set to "1", the test mode is selected.
5	Test mode transition	<ul> <li>0: Measuring mode (Even when this switch is not set, the module runs in the measuring mode.)</li> <li>1: Test mode     * For details of test mode, refer to 4.2.5.</li> </ul>

Table 7 9 2-1	Setting the	intelligent	function (	of the	module switch
1 able 7.9.2-1	Setting the	intelligent	TUTICUOT	JI	module Switch

- (3) When the setting is completed, click the Complete setting button.
- (4) From the "Online" menu, select "Write to PLC" to display the dialog box of Write to PLC, and then execute the writing to PLC parameter. After resetting the CPU module, the value will become effective.

This section explains the setting of the operating condition for input voltage, primary current, current demand time, voltage demand time, primary voltage of VT, secondary voltage of VT, and primary current of CT that are required for measurement. Once each value is set, these values will be stored in the nonvolatile memory of the module, so that reconfiguration is not needed. You can also perform the setting by using sequence program. In this case, you need to create a program, as referring to Chapter 9.

Follow the procedure below for each setting.

- (1) Check the current setting
- (2) Set the Buffer memory
- (1) Check the current setting
  - From the "Online" menu, select "Monitor" "Buffer memory batch ...". The dialog box to monitor all buffer memories. After setting the address as shown below, click the <u>Start monitoring</u> button to check the current buffer memory status. Module initial address: Set the initial address of this module.
    - Buffer memory address: 0

(Display: 16-bit integer, numerical value: check the number in decimal)

2) Check each item. The following shows items for operating condition settings. For specific setting value, see the provided references.

		E	Buffer mem	ory address	S			Item	Reference
CH1	CH2	CH3	CH4	CH5	CH6	CH7	CH8	nom	Reference
Un\	Un\	Un\	Un\	Un\	Un\	Un\	Un\	Primary current	Section
G4003	G4053	G4103	G4153	G4203	G4253	G4303	G4353		6.2.3
Un∖	Un\	Un\	Un\	Un\	Un\	Un\	Un\	Current demand	Section 6.2.4
G4004	G4054	G4104	G4154	G4204	G4254	G4304	G4354	time	0.2.4
Un∖	Un\	Un\	Un\	Un\	Un\	Un\	Un\	Primary current of	Section
G4005	G4055	G4105	G4155	G4205	G4255	G4305	G4355	СТ	6.2.3

Table 7.9.3-1 List of setting items

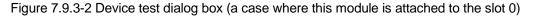
Module start add	ress:	) (	(Hex)							
Buffer memory a	ddress: 0	0 0	C DEC	HEX						
Monitor format:	💿 Bit & V	/ord	Display:	<ul> <li>16bit inter</li> </ul>	ger	Value:	⊙ DEC	>	Start r	nonitor
	C Bit			C 32bit inter	eer		O HEX	(		
							S 110	`	Stop r	nonitor
	O Word			C Real num	ber (single precision)	•				
				C Real numi	ber (double precision	)				
				C ASCII cha	·				Ontinu	
				C MOULTING	aracter				Option	setup
Address	+F E I	DC +BA9	8 +7 6 5	4 +3 2 1 0				•		
0000	0.0	00 000	0 0000	0100			4	-		
0001		00 000					1.01		Devic	e test
0002	0.0	00 000	0 0000	0010			2			o tost
0003	0.0	00 000	0 0111	1000			120			
0004		00 000					120			
0005		00 000					0		0	nse
0006		00 000					0			ose
0007		00 000					0			
0008		00 000					0			
0009		00 000					0			
A000		00 000					0			
000B		00 000					0			
0000		00 000					0			
000D		00 000					0			
000E		00 000					0			
000F		00 000					0			
0010		00 000					0			
0011		00 000					0			
0012							0			

Figure 7.9.3-1 Dialog box to monitor all buffer memories (a case where the module is attached to the slot 0)

### (2) Set the Buffer memory

- 1) In the dialog box to monitor all buffer memories, click the Device test button to display the Device test dialog box.
- 2) In the Word device / buffer memory, specify the module initial address and buffer address, and click the Set button to apply the setting.

	Device test	
4), 6)→	r Bit device Device Y2 ▼	Close
.), .)	FORCE ON FORCE OFF Toggle force	Hide history
	word device/buffer memory	`\
2)→	C Device U00¥G1 ⓒ Buffer memory Module start I/O 0 ▼ (Hex)	7
	Address 0 💌 HEX 💌	
	Setting value     2   DEC16 bit integer	▼ Set
	Program Label reference program	]
	- Execution history	
	Device         Setting condition           Module start:0 Address:E(H)         0           Module start:0 Address:C(H)         0	Find Find
	Module start0 Address:B(H) 0 Module start0 Address:7(H) 0 Module start0 Address:6(H) 0	Re-setting



- 3) Change the setting in 2).
- In the section of bit device setting in the device test dialog box, select "Y2" and click the FORCE ON button.
- 5) When the setting is completed without any problem, the Device "X2"\* changes to ON. Check this using the procedure as follows:
  - (a) From the "Online" menu, select "Monitor" "Device batch ...". The dialog box to monitor all devices is displayed.
  - (b) Set "X0"\* to the device, and click "Start monitor"
  - (c) Check that Device "X2"\* is in the ON status.

Device batch	n monitor-1		
Device: X0			
Monitor format:	Bit & Word Disp	lay: 💽 16bit integer Value: 🗭 DEC	T/C set value Reference program
	C Bit	C 32bit integer O HEX	MAIN
	C Word	C Real number (single precision)	
		Real number (double precision)	Start monitor
		C ASCII character	Stop monitor
Device +	FEDC +BA98 +	7654 ¥32 No	Online on the
XO	0000 0000	0 0 0 0 1 0/1 5	Option setup
X10	0 0 0 0 0 0 0 0	0000 000 0	

Figure 7.9.3-3 Checking the device "X2"\* in the dialog box to monitor all devices

- 6) After checking that the device "X2" is in the ON status, select "Device: "Y2" in the dialog box of device test, and then click the FORCE OFF button. Setting is completes.
- 7) If the Device "X2"\* is not in the ON status, this means an error because the set value is out of range (ERR.LED is flashing). Modify the setting, and change the device "Y2" to the OFF status, then change it back to the ON status.
- \* Indicates a number in the case where the initial I/O number (initial XY) is set to 0.

## 7.9.4 Debugging program

QE83WH4W provides a test function so that you can debug a program with no input of voltage or current. Pseudo-value can be stored into the buffer memory. For detailed explanation for the test function, refer to 4.2.5.

- (1) Setting intelligent function of the module switch
  - 1) In the "I/O assignment setting" of 7.9.1, click the <u>Switch setting</u> button to display the dialog box of "I/O module, intelligent function module switch setting" (Refer to 7.9.2).
  - 2) The intelligent function module switch setting displays switches 1 to 5; however, use switch 5 when using the test function. Switch setting is configured using 16-bit data.
     Setting is as follows: Switch 5: "1"
  - 3) When the setting is completed, click the End button.
  - 4) From the "Online" menu, select "Write to PLC" to display the dialog box of Write to PLC, and then execute the writing to PLC parameter. After resetting the CPU module, the value will become effective.
- (2) Starting the test function
  - 1) Reset the CPU module.
  - 2) QE83WH4W starts in the test function mode. All LEDs are turned on. Pseudo-values are set effective in the buffer memory.
- (3) Finishing the test function (Move back to the measuring mode)
  - 1) Following 1) and 2) in step (1), configure the intelligent function switch setting as shown below.

Switch 5: "0"

- 2) Following 3) and 4) in step (1), complete the setting and write the data into PLC.
- 3) Reset the CPU module, then the operation goes back to the measuring mode.

# Chapter 8: Setting and procedure for operation

### 8.1 Precautions for handling

- (1) Do not drop or apply strong shock to the module case.
- (2) Do not remove the printed-circuit board of the module from the case. Doing so may cause failure.
- (3) Prevent foreign matter such as dust or wire chips from entering the module. Such foreign matter can cause a fire, failure, or malfunction.
- (4) A protective film is attached to the top of the module to prevent foreign matter, such as wire chips, from entering the module during wiring.
   Do not remove the film during wiring.
   Remove it for heat dissipation before system operation.
- (5) Module fixing screws must be tightened within the specified range as described below. Loose screws may cause short-circuit, failure, or malfunction.
  - \*1 The module can be fixed easily to the base unit, using the hook on top of the module. However, if it is used under a vibrating environment, we strongly recommend that the module be fixed with screws.

Locations of screws	Torque range
Module fixing screws (M3 x 12 mm)	0.36 - 0.48 N∙m
Terminal screws on the current input terminal block (M3)	0.42 - 0.58 N∙m
Current input terminal block fixing screws (M3.5)	0.66 - 0.89 N∙m
Terminal screws on the voltage input terminal block	0.4 - 0.5 N∙m

Table 8.1-1 Tightening torque

(6) To attach the module to the base unit, firmly insert the protruding portions for fixing the module into the holes on the base unit, and make sure the module is securely attached to the module holes as fulcrum points.

Insecure attachment of the module may case malfunction, failure, and a falling.

(7) Before touching the module, make sure that you need to discharge static electricity on your body by touching a metal that is grounded.
 Otherwise, it may source failure or molfunction to the module.

Otherwise, it may cause failure or malfunction to the module.

### 8.2 Procedure for operation

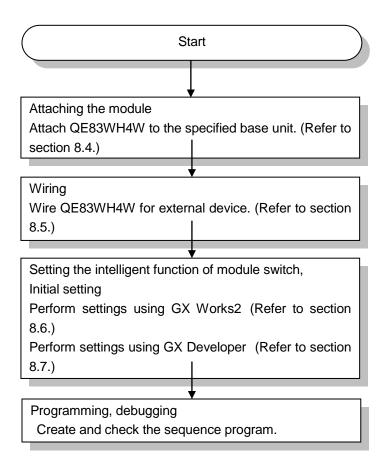


Figure 8.2-1 Procedure for operation

### 8.3 Name and function of each part

Names and functions of parts of QE83WH4W are provided below.

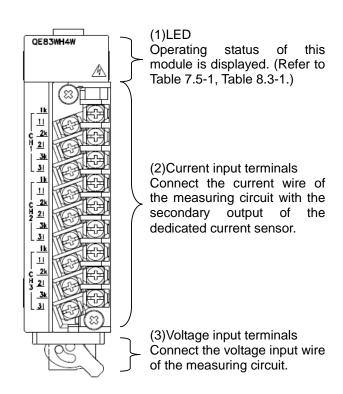


Figure 8.3-1 Appearance of the module

## (1) Names and functions of LEDs

The following describes names and functions of LEDs.

Name	Color	Role	ON/OFF condition
0 LED	Green	Displays the operation status of this	ON: Normal operation
		module.	OFF: Internal power shut-off, hardware error *1
1 LED	Green	Displays CH1 measurement status	ON: Measuring electric energy (consumption)
		of this module.	Flashing: electric energy (regeneration)
			OFF: Not measuring (No measurement)
2 LED	Green	Displays CH2 measurement status	ON: Measuring electric energy (consumption)
		of this module.	Flashing: electric energy (regeneration)
			OFF: Not measuring (No measurement)
3 LED	Green	Displays CH3 measurement status	ON: Measuring electric energy (consumption)
		of this module.	Flashing: electric energy (regeneration)
			OFF: Not measuring (No measurement)
4 LED	Green	Displays CH1 1-side measurement	ON: Measuring electric energy (regeneration) on side 1
		status (regeneration) of this module.	OFF: Other than the above
5 LED	Green	Displays CH2 1-side measurement	ON: Measuring electric energy (regeneration) on side 1
		status (regeneration) of this module.	OFF: Other than the above
6 LED	Green	Displays CH3 1-side measurement	ON: Measuring electric energy (regeneration) on side 1
		status (regeneration) of this module.	OFF: Other than the above
7 LED	-	-	Always OFF.
8 LED	Red	Displays errors and conditions of this	Flashing: Out-of-range error <sup>*1</sup>
		module.	ON: Hardware error <sup>*1</sup>
			OFF: Normal operation
9 LED	Green	Displays CH1 2-side measurement	ON: Measuring electric energy (regeneration) on side 2
		status (regeneration) of this module.	OFF: Other than the above
A LED	Green	Displays CH2 2-side measurement	ON: Measuring electric energy (regeneration) on side 2
		status (regeneration) of this module.	OFF: Other than the above
B LED	Green	Displays CH3 2-side measurement	ON: Measuring electric energy (regeneration) on side 2
		status (regeneration) of this module.	OFF: Other than the above
C LED	Green	Displays CH1 3-side measurement	ON: Measuring electric energy (regeneration) on side 3
		status (regeneration) of this module.	OFF: Other than the above
D LED	Green	Displays CH2 3-side measurement	ON: Measuring electric energy (regeneration) on side 3
		status (regeneration) of this module.	OFF: Other than the above
E LED	Green	Displays CH3 3-side measurement	ON: Measuring electric energy (regeneration) on side 3
		status (regeneration) of this module.	OFF: Other than the above
F LED	-	-	Always OFF.

	Table 8.3-1	Names and functions	of	LEDs
--	-------------	---------------------	----	------

\*1 For details, check with the list of error codes. (Refer to section 10.1)

# (2) Names of signals of terminal block

The following describes names of signals of terminal block.

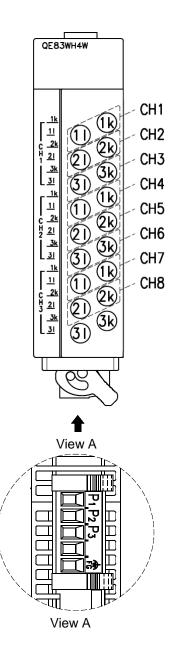
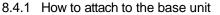
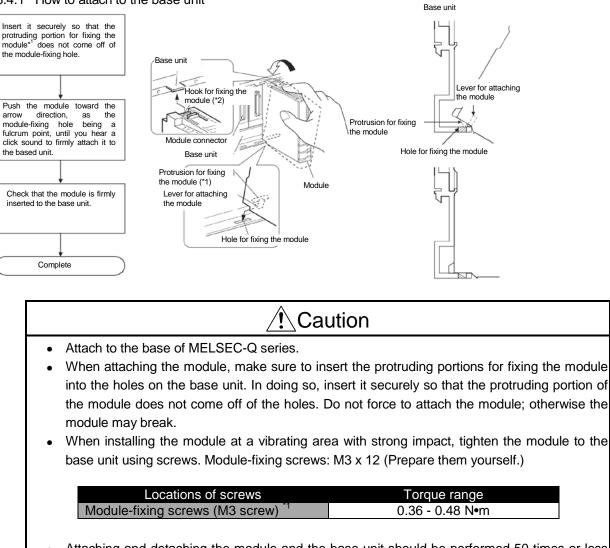


Table 8.3-2 Names of signals of terminal block Terminal symbol Name of terminal CH1 1k 1-phase current input terminal (power source side) 11 1-phase current input terminal (load side) 2k 2-phase current input terminal (power source side) 21 2-phase current input terminal (load side) 3k 3-phase current input terminal (power source side) 31 3-phase current input terminal (load side) CH2 1k 1-phase current input terminal (power source side) 11 1-phase current input terminal (load side) 2k 2-phase current input terminal (power source side) 21 2-phase current input terminal (load side) 3k 3-phase current input terminal (power source side) 31 3-phase current input terminal (load side) CH3 1k 1-phase current input terminal (power source side) 11 1-phase current input terminal (load side) 2k 2-phase current input terminal (power source side) 21 2-phase current input terminal (load side) 3k 3-phase current input terminal (power source side) 31 3-phase current input terminal (load side) PA PΒ Terminal for connecting the secondary terminal PC block of the voltage transform module PD SLD Shield connection terminal

Figure 8.3-2 Placement of the terminal block

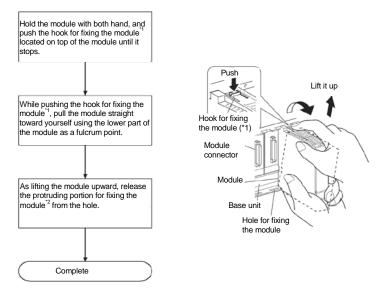
#### 8.4 Attaching and removing the module





 Attaching and detaching the module and the base unit should be performed 50 times or less (to conform to JIS B3502). If the count exceeds 50 times, it may cause a malfunction.

#### 8.4.2 How to detach it from the base unit



• When module-fixing screws are used, make sure to remove the screws for detaching the module first, and then remove the protruding portion for fixing the module from the holes. Do no force to remove the module; it may break the protruding portions for fixing the module.

#### 8.5 Wiring

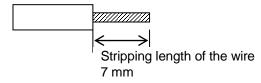
- 8.5.1 Precautions for wiring
  - (1) The voltage transform module (QE8WH4VT) is required for voltage input. (Refer to section 8.5.3)
  - (2) For the current circuit input, Mitsubishi's current sensor is required. (Refer to section 8.5.3)
  - (3) Connect cables. For connecting voltage transformer, voltage transform module and current transformer, refer to the corresponding wiring diagram.
  - (4) Do not install the input signal wire together with the main circuit lines or power cables. Keep a distance as below. (Except for the terminal input part) Failure to do so may result in malfunction due to noise.

Conditions	Distance
Power line of 600V or less and 600A or less	300mm or more
Other power line	600mm or more

- (5) For input wiring of the measurement circuit, use separate cables from other external signals in order to prevent from AC surge and induction.
- (6) Keep any object off the cables.
- (7) Protect cable coating from scratch.
- (8) Cable length should be routed in length with a margin, please take care to avoid causing stress to pull the terminal block. (Tensile load: less than 22N)
- (9) In actual use, please connect the SLD terminal to a shield.

## 8.5.2 How to connect wires

- (1) Follow the wiring diagram for external connection to QE83WH4W.
- (2) Use appropriate electric wires as described below. </br><Voltage input terminals>
  - 1) Stripping length of the used wire in use has to be 7mm. Check the stripping length please use the strip gauge at the bottom of QE83WH4W main body.



Applicable wire	Single wire: AWG24 – AWG16 (φ0.5 - 1.3mm)
(Usable electric wire)	Stranded wire: AWG24 – AWG16 (0.2 – 1.3 mm <sup>2</sup> )

2) When using a stranded wire, strand the wire edges to prevent thin wires from loosening.

<Current input terminals>

1) For the connection between the secondary terminal of current sensor (EMU-CT\*\*\*, EMU-CT\*\*\*-A) and current input terminals, use twisted pair cable.

Applicable wire	Stranded wire: AWG20 – AWG18 (0.5 - 0.8 mm <sup>2</sup> )
(Usable electric wire)	Stranded wile: AW620 - AW618 (0.5 - 0.6 min )

2) Use a solderless terminal to prevent thin wires from loosening. No solderless terminal with insulation sleeve can be used

Applicable solderless terminal	R1.25-3
--------------------------------	---------

 It is recommended to cover the solderless terminals connecting electric cables with a mark tube or insulating tube.

#### 8.5.3 How to wire

Follow the wiring diagram (Figure 8.5.3(1)-(a) to Figure 8.5.3(2)-(b)) for external connection of QE83WH4W.

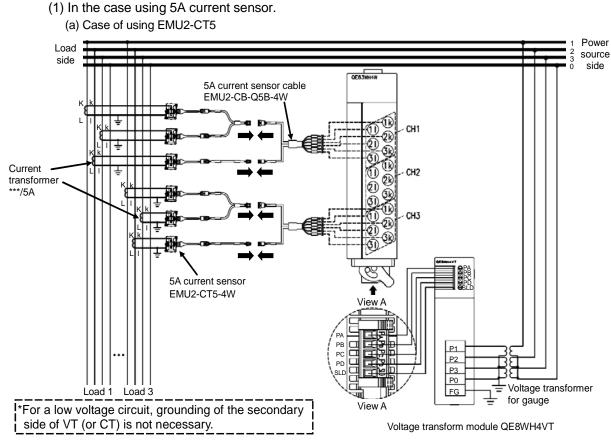


Figure 8.5.3(1)-(a) Wiring diagram (with a voltage transformer for gauge / current transformer) (b) Case of using EMU-CT5-A

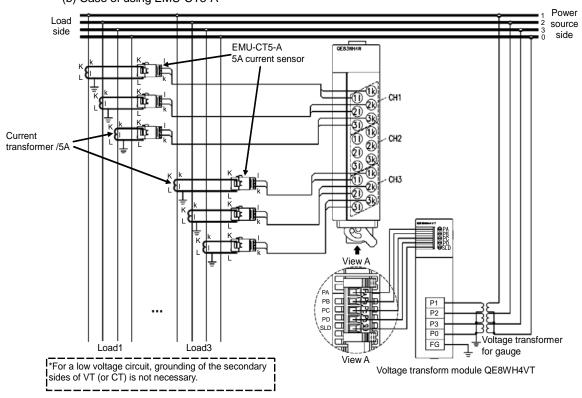
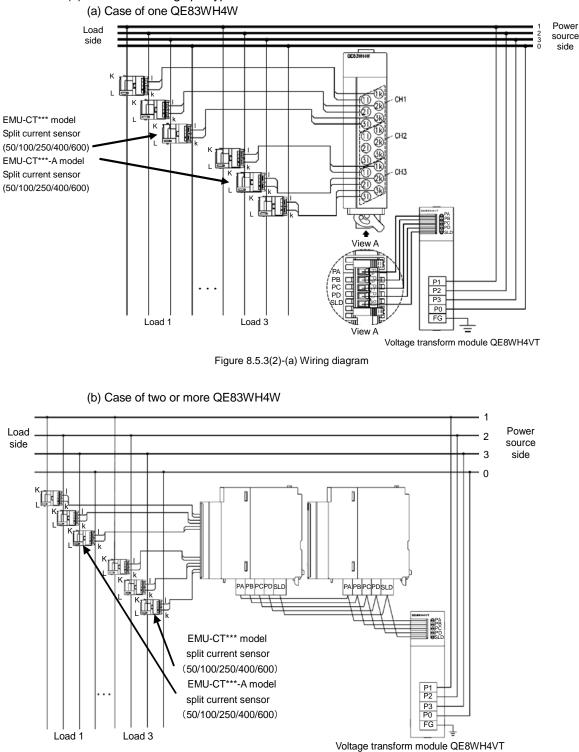


Figure 8.5.3(1)-(b) Wiring diagram (with a voltage transformer for gauge / current transformer)



(2) In the case using split-type current sensor.

Figure 8.5.3(2)-(b) Wiring diagram (When connecting several module (QE83WH4W) to Voltage transform module (QE8WH4VT))

\*1 Measurement module can be connected to a voltage transform module is up to five.

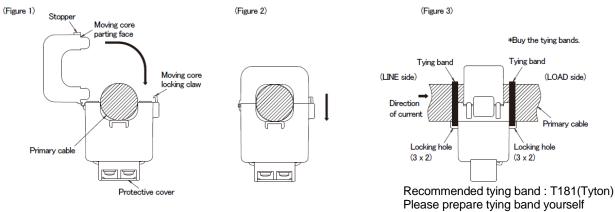
As shown above, possible to transition wiring for the voltage terminal block of the energy measuring module, because up to two wires can be connected to the voltage terminal block of the energy measuring module.

#### 8.5.3.1 Current circuit connection

A dedicated current sensor (EMU-CT \*\*\*, EMU-CT \*\*\*-A, EMU2-CT5-4W) is required to connect the current circuit.

- How to attach EMU-CT5/CT50/CT100/CT250-A
- Press the locking claw of the moving core, please open the moving core by removing the engagement (Figure
   Before inserting the cable, check the symbols K and L to fit the current sensor in the correct direction. (The direction from the power supply side to the load side is indicated with →.) (Figure 3)
- 2) After checking that the core parting faces are free from dirt, close the moving core. Push down the moving core until the stoppers are securely locked. (Locking claw of the moving core is applied to the stopper, you hear click.) (Figure 2)

3) Fix the current sensor to the cable with the tying band. (Figure 3)

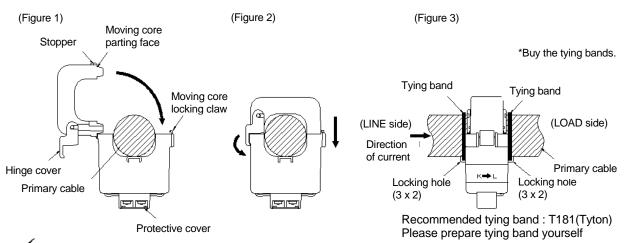


#### ✓ Supplementary

- Make sure that before connecting the cable, the orientation of the current sensor is correct for attachment. K to L is the correct direction. K: power source side, L: load side.
- Do not bend the moving core in a direction other than the operation direction (shown in Fig. 1). The current sensor may be damaged.
- Refer to the table below for appropriate size of electric wires.

		EMU-CT5-A	EMU-CT50-A	EMU-CT100-A	EMU-CT250-A
Usable wires	IV cable	38 mm <sup>2</sup> or less	38 mm <sup>2</sup> or less	60 mm <sup>2</sup> or less	200 mm <sup>2</sup> or less
size (reference)	CV cable	22 mm <sup>2</sup> or less	22 mm <sup>2</sup> or less	60 mm <sup>2</sup> or less	150 mm <sup>2</sup> or less

- How to attach EMU-CT400/CT600-A
- Press the locking claw of the moving core, please open the moving core by removing the engagement (Figure 1). At this time, the hinge cover opens automatically. Before inserting the cable, check the symbols K and L to fit the current sensor in the correct direction. (The direction from the power supply side to the load side is indicated with →.) (Figure 3)
- 2) After checking that the core parting faces are free from dirt, close the moving core. Push down the moving core until the stoppers are securely locked. (Locking claw of the moving core is applied to the stopper, you hear click.) After the stopper is securely locked, close the hinge cover. (Figure 2)
- 3) Fix the current sensor to the cable with the tying band. (Figure 3)



#### ✓ Supplementary

- Make sure that before connecting the cable, the orientation of the current sensor is correct for attachment. K to L is the correct direction. K: power source side, L: load side.
- Do not bend the moving core in a direction other than the operation direction (shown in Fig. 1). The current sensor may be damaged.
- Refer to the table below for appropriate size of electric wires.

		EMU-CT400-A	EMU-CT600-A
Usable wires	IV cable	500 mm <sup>2</sup> or less	500 mm <sup>2</sup> or less
size (reference)	CV cable	400 mm <sup>2</sup> or less	400 mm <sup>2</sup> or less

How to attach EMU-CT50/CT100/CT250

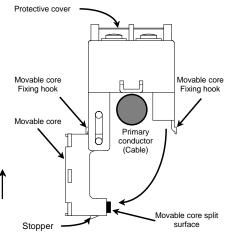
Follow the procedure below to attach to the cable of the target circuit.

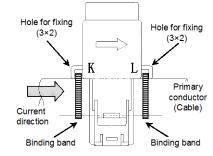
- 1) Open the movable core, as shown in the figure on the right.
- Lift slowly the hooks located on both sides of the movable core, and detach them from the stopper. Do not force to open it. You may break the hook.
- Do not let the cable touch on the core-spilt surface. Thus, carefully pass the cable from underneath. Before passing the cable, check the direction symbols of K and L, in order to attach the sensor in the correct orientation. (Direction from power source side (K) to load side (L) is indicated with the

arrow.)
3) Make sure no dust or foreign object is attached on the split-core surface, and after that, close the movable core until the movable core until the

movable core. Lift the movable core until the stoppers are firmly locked. (When the hooks on both side of movable core are locked to the stoppers, you will hear click sound twice.)

- 4) Put a binding cable through a hole for fixing the current sensor, and then tie it with the cable. Do not tie it too tightly. (Holes for fixing the current sensor are located on both side of the current sensor.)
- 5) Cut off the extra portion of binding cable, using a nipper, etc, to avoid interference of the cable.
- 6) Lift a protective cover of the secondary terminal, by holding the center portion of the protective cover, and remove it. And then, connect the given sensor cable. Check the terminal symbols printed on the secondary terminal surface, so that connection is performed correctly.





- ✓ Supplementary -----
  - When opening the movable core on current sensor, do not widen the hook for fixing the movable core too widely. It may break the hook.
  - · Refer to the table below for appropriate size of electric wires.

		EMU-CT50	EMU-CT100	EMU-CT250
Usable wires	IV cable	60 mm <sup>2</sup> or less	60 mm <sup>2</sup> or less	150 mm <sup>2</sup> or less
size (reference)	CV cable	38 mm <sup>2</sup> or less	38 mm <sup>2</sup> or less	150 mm <sup>2</sup> or less

■ How to attach EMU-CT400/CT600

Follow the procedure below to attach the cable to the target circuit.

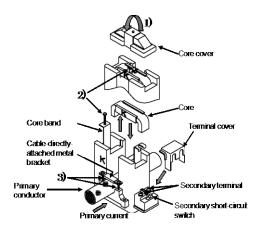
- 1) Release the band 1) to the arrow direction (top), and detach the core cover.
- 2) Remove the terminal cover, and shift the secondary short switch into "short".
- 3) Loosen the screw 2), and open the core band to remove the core. Make sure that no dust, etc attaches on the core.
- 4) Loosen the screw 3). Put this module onto the cable, and fix the module by tightening the screw 3) using the metal bracket that is directly attached to the cable. Tighten the screw as tightly as the metal bracket will not bend.
- Align the symbol of "K" on the removed core and the "K" on the module to return the core as in the original location. And then, tighten the core band using the screw 2).
- 6) Attach the core cover and fix it with the band 1).
- Connect the secondary terminal with multiple-circuit power measuring module, turn the secondary short switch into "open", and then attach the terminal cover.

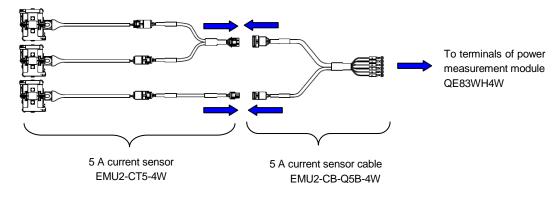
#### How to attach EMU2-CT5-4W

- Transfix EMU2-CT5-4W current sensor to the secondary-side wire of current transformer (/5A rated). Make sure to use it in a correct combination with 5 A current sensor conversion cable: EMU2-CB-Q5B-4W
- EMU2-CT5-4W has polarities. Make sure to connect to the right symbol on the terminal. Power source side: (k side), load side: (l side).

V Supplementary

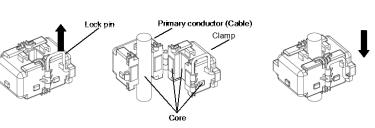
•	<ul> <li>Refer to the table below for appropriate size of electric wires.</li> </ul>						
			EMU-C	EMU-CT400		EMU-CT600	
			1 wire	2 wire	1 wire	2 wire	
	Usable wires	IV cable	500mm <sup>2</sup>	325mm <sup>2</sup>	500mm <sup>2</sup>	325mm <sup>2</sup>	
	size (reference)	CV cable	SUUMM	323(1)(1)	SUUIIII	SZUIIII	

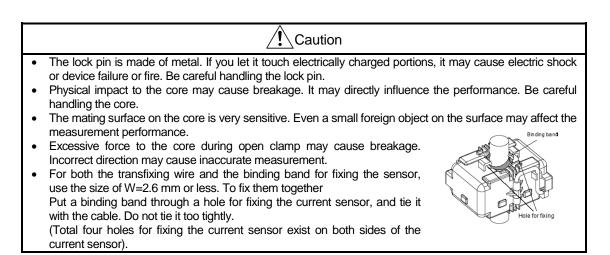




Follow the procedure below to attach the cable to the target circuit.

- 1) Slide the lock pin to the arrow direction.
- Put the electric wire through the clamp, and close the clamp again.
- Use your finger to hold the clamp in the full close position, and push the lock pin until it locks.





#### Extending the cable of 5 A current sensor

If the cable from current sensor is too short, you can extend it by using an extension cable as shown below. Extension cable (standard)

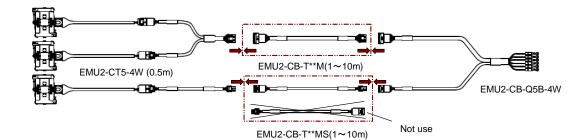
Model name	EMU2-CB-T1M	EMU2-CB-T5M	EMU2-CB-T10M
Cable length	1 m	5 m	10 m

#### Extension cable (separate)

Model name	EMU2-CB-T1MS	EMU2-CB-T5MS	EMU2-CB-T10MS
Cable length	1 m	5 m	10 m

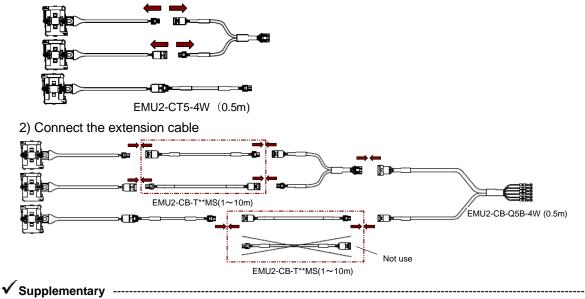
Connecting 5 A current sensor and the cable

Connecting 5 A current sensor and extension cable (standard)



 $\bullet$ Connecting 5 A current sensor and extension cable (separate)

1) Disconnect the connector of 1-phase and 3-phase. Keep connection of 2-phase.

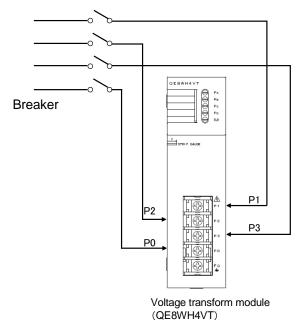


- Cable extension for EMU2-CT5-4W is 10 m max. (Total cable length is 11m max.)
- Use extension cable (separate) when 1-phase, 2-phase and 3-phase are set apart.

8.5.3.2 Voltage circuit connection

For the voltage circuit connection, there are two ways as follows:

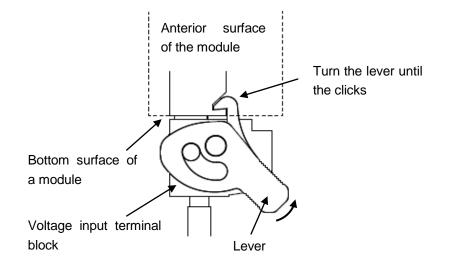
- 1) Connect the voltage transform module direct to the circuit.
- 2) Connect the voltage transform module to voltage transformer secondary side.
- In any case, circuit voltage can't directly connect to voltage input terminal of QE83WH4W. Please connect to voltage output terminal of voltage transform module (QE8WH4VT).
- If used at a circuit higher than 277/480V AC, make sure use a voltage transformer.
- The transformer which has primary voltage of VT less than 6600V and secondary voltage of VT not more than 220V can be used. Please connect the transformer secondary voltage to P1, P2, P3, and P0 terminals of QE8WH4VT. Make sure that terminal symbols are correct.
- In order to perform maintenance work such as changing the wire layout and replacing equipment, we recommend that you connect protective device (breaker) for the voltage input circuit of the voltage transform module (P1, P2, P3, and P0 terminals).



 Voltage output terminal of voltage transform module connect to QE83WH4W using a voltage input terminal block.

Fix the module by turning the lever until the clicks after inserting the voltage input terminal block.

 When removing a voltage input terminal block from the module, turn the lever in the opposite direction, hold the voltage input terminal part.



### 8.6 Setting from GX Works2

This section explains setting from GX Works2 necessary to use QE83WH4W. Before performing this setting, install GX Works2 and connect the Management CPU with the PC using a USB cable. For details, refer to the manual of CPU module.

### Point

To addition the unit, enable the switch setting, parameter setting and auto refresh, write the settings to the CPU module, and reset the CPU module or power on the programmable controller again.

## 8.6.1 Addition the unit

Add the model name of the energy measuring module to use the project.

(1) Addition procedure

Open the "New Module" window.

Project window→[intelligent Function Module]→Right-click→[New Module...]

New Module	×
Module Selection Module Type Module Name	Energy Measuring Module       QE83WH4W
Mount Position Base No	Mounted Slot No. 0 Acknowledge I/O Assignment ( address 0000 (H) 1 Slot Occupy [32 points]
Title setting	OK Cancel

Figure 8.6.1-1 Dialog box of "I/O assignment"

lte	em	Description
Module Selection	Module Type	Set [Energy Measuring module].
	Module Name	Set the name of the module to mount.
Mount Position	Base No.	Set the base No. where the module is mounted.
	Mounted Slot	Set the slot No. where the module is mounted.
	No.	
	Specify start XY	The start I/O number (hexadecimal) of the target module is set,
	address	according to the mounted slot No. Any start I/O number can be
		set.
Title Setting	Title	Set any title.

8.6.2 Setting the intelligent function of the module switch

Set the operation mode.

- (1)Setting procedure
  - Open the "Switch Setting" window.

Project window→[intelligent Function Module]→Module name→[Switch Setting]

Switch Setting 0040:QE	B3WH4W
Item	Setting value
Operation mode	Measuring mode 💽
Measuring mode	Normal operation mode
	d to the Switch setting of the PLC parameter. n in the dialog if the Switch setting of the n out of range value. OK Cancel

Figure 8.6.2-1 Dialog box to set the intelligent function of the module switch

Item	Description	Setting value
Operation mode	Measurement Mode and test mode are changed.	Measuring mode (default) Test mode
Measuring mode	When set measuring mode above setting, set the kind of measuring mode. When set test mode above setting, this setting disable.	Regular operating mode(default) Current measuring mode

Table 8.6.2-1 Setting the intelligent function of the module switch

### 8.6.3 Parameter Setting

Set the parameters.

Setting parameters on the screen omits the parameter setting in a program.

(1)Setting procedure

Open the "Parameter" window.

Project window→[intelligent Function Module]→Module name→[Parameter]

Item	CH1	CH2	CH3					
Rate setting	Set rated value.							
Phase wire system	4: Three-phase 4-wire system							
Input voltage	101: 63.5/110V							
Primary voltage of VT	0 V							
Secondary voltage of VT	0 V							
Primary current	2: 100A	2: 100A	2: 100A					
Primary current of CT	0 A	0 A	0 A					
Demand time setting	Set demand time setting.							
Current demand time	120 Seconds	120 Seconds	120 Seconds					
Electric power demand time	120 Seconds	120 Seconds	120 Seconds					
Data acquisition clock function	Set data acquisition clock function.							
Output period of data acquisition clock	0 ms							
Alarm 1 monitoring function	Set value for Alarm 1 monitoring function	n.						
Alarm 1 item	0: No monitoring	0: No monitoring	0: No monitoring					
Alarm 1 value	0	0	0					
Alarm 1 reset method	0: Self-retention	0: Self-retention	0: Self-retention					
Alarm 1 delay time	0 Seconds	0 Seconds	0 Seconds					
Alarm 2 monitoring function	Set value for Alarm 2 monitoring function	n.						
Alarm 2 item	0: No monitoring	0: No monitoring	0: No monitoring					
Alarm 2 value	0	0	0					
Alarm 2 reset method	0: Self-retention	0: Self-retention	0: Self-retention					
Alarm 2 delay time	0 Seconds	0 Seconds	0 Seconds					

Set the item for Alarm 2 to monitor.
 (2) To validate the setting, ON/OFF the Operating condition setting request is required.
 (3) Default value is 0: No monitoring.
 (4) To monitor Alarm 2 (f the value for Alarm 2 monitoring item is set from 1 to 8 (QE84WH), or from 1 to 10 (QE83WH4W)), setting Alarm 2 monitoring value, Alarm 2 reset method, and Alarm 2 delay time is required.
 (5) When upper limit (lower limit) is set for Alarm 2 monitoring item, Alarm 2 flag will be turned to ON when the present value exceeds (goes below) the alarm 2 monitoring value and elapses the alarm 2 delay time.

Figure 8.6.3-1 Dialog box to monitor all buffer memories (a case where the module is attached to the slot 0)

(2)Double-click the item to change the setting, and input the setting value.

- Items to input from the pull-down list •
  - Double-click the item to set to display the pull-down list. Select the item.
- Items to input from the text box
  - Double-click the item to set, and input the setting value.

(3) Setup of CH2 to CH3 is performed by operation of Procedure (2).

	Phase wire system	Setting value 4:three-phase 4-w	ire system	Reference Section 6.2.1
	Phase wire system	4:three-phase 4-w 0:Any setting	ure system	Section 6.2.1
	Primary voltage	102:100/173V 103:105/182V 104:110/190V 105:115/199V 105:120/208V 107:127/220V 108:200/346V 109:220/380V 110:230/400V 111:240/415V 112:242/420V 113:250/430V 114:254/440V 116:277/480V		Section 6.2.2
	mary voltage of VT	0 - 6600V		Section 6.2.2
	Secondary voltage of VT	0 - 220V		Section 6.2.2
Rate settng	Primary current	0:Any setting         516:100/5A           1:50A         517:120/5A           2:100A         518:150/5A           3:250A         519:200/5A           4:400A         520:250/5A           5:600A         521:300/5A           501:5/5A         522:400/5A           502:6/5A         523:500/5A           502:6/5A         523:500/5A           503:7.5/5A         524:600/5A           504:8/5A         525:750/5A           505:10/5A         526:800/5A           505:10/5A         527:1000/5A           506:10/5A         528:1200/5A           507:15/5A         528:1200/5A           508:20/5A         530:1600/5A           509:25/5A         530:1600/5A           511:40/5A         532:2500/5A           511:40/5A         532:2500/5A           511:40/5A         532:500/5A           511:40/5A         533:3000/5A           514:75/5A         536:600/5A		Section 6.2.3
	Primary current of CT	0~6000A		Section 6.2.3
Demand time setting	Current demand time	0~1800seconds		Section 6.2.4
	Electric power demand time	0~1800seconds		Section 6.2.5
Data acquisition clock function	Output period of data acquisition clock	flag non-use:0 flag use:1~86400	Section 6.2.12	
Alarm 1 monitoring function	Alarm 1 item	0:No monitoring 1:Current demand 2:Current demand 3:Voltage (L-L) upj 4:Voltage (L-L) low 5:Electric power d 6:Electric power d 6:Electric power d 8:Power factor up 8:Power factor low 9:Voltage (L-N) up 10:Voltage (L-N) lo	Section 6.2.6	
	Alarm 1 value	-2147483648 to 21	147483647	Section 6.2.7
	Alarm 1 reset method	0:Self-retention 1:Auto reset		Section 6.2.8
	Alarm 1 delay time	0 to 300 seconds		Section 6.2.9
Alarm 2 monitoring function	Alarm 2 item	2:Current demand 3:Voltage (L-L) upj 4:Voltage (L-L) low 5:Electric power d 6:Electric power d 7:Power factor upj 8:Power factor low	1:Current demand upper limit 2:Current demand lower limit 3:Voltage (L-L) upper limit 4:Voltage (L-L) lower limit 5:Electric power demand upper limit 6:Electric power demand lower limit 7:Power factor upper limit 8:Power factor lower limit 9:Voltage (L-N) upper limit	
	Alarm 2 value	-2147483648 to 21	147483647	Section 6.2.7
	Alarm 2 reset method	0:Self-retention 1:Auto reset		Section 6.2.8
	Alarm 2 delay time	0 to 300 seconds		Section 6.2.9

### 8.6.4 Auto Refresh

This function transfers data in the buffer memory to specified devices. Programming of reading/writing data is unnecessary.

(1)Setting procedure

1) Start "Auto Refresh" .

Project window  $\rightarrow$  [intelligent Function Module]  $\rightarrow$  Module name  $\rightarrow$  [Auto Refresh]

2) Start "Auto Refresh" .

Click the item to set, and input the destination device for auto refresh.

Item	CH1	CH2	CH3	
Electric energy				
Reactive energy (consumption lag)				
Periodic electric energy 1				
Periodic electric energy 2				
Multiplier of current				
1-phase current				
2-phase current				
3-phase current				
Neutral phase current				
1-phase current demand				
2-phase current demand				
3-phase current demand				
Neutral phase current demand				
Average current				
Maximum current demand				
Minimum current demand				
Multiplier of voltage				
1 - 2 line voltage				
2 - 3 line voltage				
3 - 1 line voltage				
1 - 0 phase voltage				
2 - 0 phase voltage				
3 - 0 phase voltage				
Average voltage(L-L)				
Average voltage(L-N)				
Maximum voltage(L-L)				

#### Point

Available devices are X, Y, M, L, B, T, C, ST, D, W, R, and ZR.

When a bit device X, Y, M, L, or B is used, set a number that is divisible by 16 points (example: X10, Y120, M16).

Data in the buffer memory are stored in 16 points of devices starting from the set device No. (Example: When X10 is set, the data are stored in X10 to X1F).

### 8.6.5 Setting function for integrated value

This function is to set integrated value (electric energy (consumption, regeneration) and reactive energy (consumption lag)) to any value. If you want to clear integrated value, set it to 0.

(1)Setting procedure

- 1) Start "Intelligent unit monitor"
  - Project window  $\rightarrow$  [intelligent Function Module]  $\rightarrow$  Module name  $\rightarrow$  Right-Click  $\rightarrow$  [Intelligent monitor]
- Set the integrated value setting target(Un¥G51) and integrated value setting value (Un¥G52,3)
- 3) Turn integrated value setting request (Yn3) from OFF to ON to enable the setting. (Refer to 5.2.2).

tem	Ourrent Value	Device	Data Type	
- I/O Signal Monitor				
<ul> <li>Input Signal (X);</li> </ul>				
Module READY		×30	Bit	
Periodic electric energy1 data completion flag		X31	Bit	
Periodic electric energy 2 data completion flag		×32	Bit	
Periodic electric energy1 reset completion flag		×33	Bit	
Periodic electric energy 2 reset completion flag		X34	Bit	
Data acquisition clock		×38	Bit	
Operating condition setting completion flag		×39	Bit	
Alarm 1 flag		X3A	Bit	
Alarm 2 flag		X3B	Bit	
Integrated values set completion flag		X30	Bit	
Max/min.value clear completion flag		X3D	Bit	
Error flag		X3F	Bit	
<ul> <li>Output Signal (Y):</li> </ul>				
Periodic electric energy 1 measurement flag		Y31	Bit	
Periodic electric energy 2 measurement flag		Y32	Bit	
Periodic electric energy1 reset request		Y33	Bit	
Periodic electric energy 2 reset request		Y34	Bit	
Operating condition setting request		Y39	Bit	
Alarm 1 reset request		Y3 A	Bit	
Alarm 2 reset request		73B	Bit	
Integrated values clear request		730	Bit	
Max∕min.value clear request		Y3D	Bit	
Error clear request		Y3F	Bit	
<ul> <li>Buffer Memory Monitor</li> </ul>				
Integrated value setting target		U3¥G51	Word[Unsigned]	
Integrated value setting value		U3¥G52	Double Word[Signed]	
🛅 Latest error code		U3¥G3000	Error Code	
Error detection time (Year/Month/Day/Hour/Minute/S		U3¥G3001	Time	
- CH1				
Multiplier of electric energy, reactive energy		U3¥G1 00	Word[Signed]	
Electric energy (consumption)		U3¥G1 02	Double Word[Signed]	
Electric energy (regeneration)		U3¥G1 04	Double Word[Signed]	
Reactive energy (consumption lag)		U3¥G1 06	Double Word[Signed]	
Periodic electric energy 1		U3¥G114	Double Word[Signed]	

- 4) After checking that the Integrated value setting completion flag (Xn3) is in the ON status, turn off the integrated value setting request (Yn3).
  - The integrated value setting completion flag (Xn3) is OFF, after detect the status is OFF. After detecting Integrated value setting request (Yn3) is in the OFF status, Integrated value setting completion flag (Xn3) turns to OFF.

(2)Default value

Integrated value setting target (Un¥G51) is set to 0 (No set). Integrated value setting value (Un¥G52,3) is set to 0.

### 8.6.6 Debugging program

QE83WH4W provides a test function so that you can debug a program with no input of voltage or current. Pseudo-value can be stored into the buffer memory. For detailed explanation for the test function, refer to 4.2.5.

Caution Test function stores pseudo-values for setting value and error information as well as measured value. If you use these data to control the sequence program that controls external devices, there is a chance that erroneous control may occur. For safety of external devices, use this function after disconnecting the device.

- (1) Setting intelligent function of the module switch
  - 1) Configure the operation mode in switch setting as shown below. (Refer to 8.6.2) Test mode transition : Test mode
  - From the "Online" menu, select "Write to PLC" to display the dialog box of Write to PLC, and then execute the writing to PLC parameter. After resetting the CPU module, the value will become effective.

Switch Setting 0040:QE83WH4	4W 💌
Item	Setting value
Operation mode	Measuring mode
Measuring mode	Normal operation mode
* This dialog setting is linked to the Default value will be shown in the PLC parameter contains an out of	
	OK Cancel

- (2) Starting the test function
  - 1) Reset the CPU module.
  - 2) QE83WH4W starts in the test function mode. All LEDs are turned on. Pseudo-values are stored in the buffer memory.
- (3) Finishing the test function (Move back to the measuring mode)
  - 1) Following 1) in step (1), Configure the operation mode in switch setting as shown below. Test mode transition : Test mode
  - 2) Following 2) in step (1), write the data into PLC.
  - 3) Reset the CPU module, then the operation goes back to the measuring mode.

## 8.7 Setting from GX Developer

This section explains setting from GX Developer necessary to use QE83WH4W. Before performing this setting, install GX Developer and connect the Management CPU with the PC using a USB cable. For details, refer to the manual of CPU module.

## 8.7.1 I/O assignment setting

- (1) Double-click the dialog box of "PLC Parameter" in the GX Developer Project.
- (2) Click "I/O assignment".
- (3) Set the following item to the slot\*1 to which QE83WH4W has been attached.

PLC	name [PLC	system [PLC file [PI		RAS(1) PLC RAS(2)	Device P	rog	ram (SFC	I/O assig	nme	ent Serial	
1/0	· · · ·	141									
-1/0	Assignmen Slot			Model name	Points	_	StartXY		<b></b>	]	
0	PLC	DLC.	-	Headinano	1 on to	•	o tare fr			5	Switch setti
1	0(×-0)	Intelli.	- (	QE83WH4W	32points	•	0000	Select		-	
2	1(×-1)		-			•			1		etailed sett
3	2(*-2)		-			•			]		
4	3(*-3)		-			•					
5	4(*-4)		-			•					
6	5(*-5)		-			Ŧ					
7	6(*-6)		•			•			-		

Figure 8.7.1-1 Dialog box of "I/O assignment"

T.L. 0744	<b>•</b> • • • • • • •	a	"		( - L
Table 8.7.1-1	Setting ite	ms on the	"I/O as	signment	tab

Item	Descriptions
Туре	Select "Intelli.".
Model name	Enter the model name of the module.
Points	Select 32 points.
Start XY	Enter the initial I/O number of QE83WH4W.

\*1 is a case where QE83WH4W is attached to the slot 0.

- 8.7.2 Setting the intelligent function of the module switch
  - (1) In the "I/O assignment" of 8.7.1, click the <u>Switch setting</u> button to display the dialog box of "I/O module, intelligent function module switch setting".
  - (2) The intelligent function module switch setting displays switches 1 to 5; however, only the switches 4 and 5 is used for this purpose. Switch setting is configured using 16-bit data. Settings are as shown in Table 8.7.2-1.

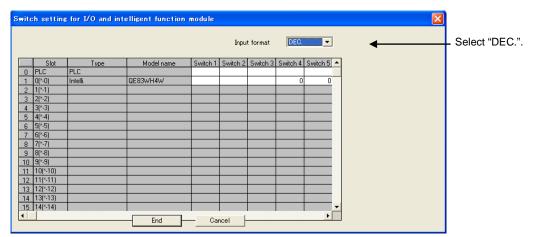


Figure 8.7.2-1 Dialog box to set the intelligent function of the module switch

Swith No.	Switch name	Description
1	Not used	-
2	Not used	-
3	Not used	-
4	Measuring mode selection	0: Regular oparating mode 1: Current measuring mode *When switch 5 is set to "1", the test mode is selected.
5	Test mode transition	<ul> <li>0: Measuring mode (Even when this switch is not set, the module runs in the measuring mode.)</li> <li>1: Test mode     * For details of test mode, refer to 4.2.5.</li> </ul>

Table 8.7.2-1	Setting the	intelligent	function	of the	module	switch
	Setting the	muchigen	Turiction		mouule .	SWILLII

(3) When the setting is completed, click the Complete setting button.

(4) From the "Online" menu, select "Write to PLC" to display the dialog box of Write to PLC, and then execute the writing to PLC parameter. After resetting the CPU module, the value will become effective.

## 8.7.3 Initial setting

This section explains the setting of the operating condition for input voltage, primary current, current demand time, voltage demand time, primary voltage of VT, secondary voltage of VT, and primary current of CT that are required for measurement. Once each value is set, these values will be stored in the nonvolatile memory of the module, so that reconfiguration is not needed. You can also perform the setting using sequence program. In this case, you need to create a program, as referring to Chapter 9.

Follow the procedure below for each setting.

- (1) Check the current setting
- (2) Set the Buffer memory
- (1) Check the current setting
  - From the "Online" menu, select "Monitor" "Buffer memory batch ...". The dialog box to monitor all buffer memories. After setting the address as shown below, click the Start monitoring button to check the current buffer memory status.
    - Module initial address: Set the initial address of this module. Buffer memory address: 0
    - (Display: 16-bit integer, numerical value: check the number in decimal)
  - 2) Check each item. The following shows items for operating condition settings. For specific setting value, see the provided references.

Buffer memory address			Item	Reference		
CH1	CH2	CH3				
Un\G	0 (Common to al	I CHs)	Phase wire system	Section 6.2.1		
Un\G	1 (Common to a	I CHs)	Input voltage	Section 6.2.2		
Un\G2	Un\G1002	Un\G2002	Primary current	Section 6.2.3		
Un\G3	Un\G1003	Un\G2003	Current demand time	Section 6.2.4		
Un\G4	Un\G1004	Un\G2004	Electric power demand	Section 6.2.5		
			time			
Un\G5 (Common to all CHs)		Primary voltage of VT	Section 6.2.2			
Un\G6 (Common to all CHs)		Secondary voltage of VT	Section 6.2.2			
Un\G7	Un\G1007	Un\G2007	Primary current of CT Section 6.2.3			

### Table 8.7.3-1 List of setting items

🔲 Buffer me	mory bate	ch monit	or-1						[	
Module start a	dress:	0	(Hex)							
			0.070							
Buffer memory	address:	0	C DEC	HEX						
Monitor forma	ti 💽 Bit 8	Word	Display:	16bit integer		Value:	DEC	;	Start	monitor
	C Bit			C 32bit integer			C HEX	:		
	C Word			C Real number 6	-insta ana isian)				Stop	monitor
	woru									
				C Real number (	double precision)					
				C ASCII characte	er				Option	n setup
Address		<u> </u>	498 +765	4 10 0 1 0						
0000			00 0000				4	-		
0001			00 0110				101			
0002			00 0000				2		Devi	ce test
0003			00 0111				120			
0004			00 0111				120			
0005	0	0000 00	00 0000	0000			0			
0006	0	0000 00	00 0000	0000			0		C	lose
0007	0	0000 00	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000			0			
0008	(	000000	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000			0			
0009	0	0000 00	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000			0			
000A	(	000000	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000			0			
000B	0	0000 00	000 0000	0000			0			
0000	(	000000	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000			0			
000D	0	0000 00	00 0000	0000			0			
000E	(	0000 00	000 0000	0000			0			
000F	(	000000	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000			0			
001.0	0	0000 00	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000			0			
0011	0	0000 00	00 0000	0000			0			
0012			00 0000				0			
0013		0000 00	000 0000	0000			0	-		
•										1.

Figure 8.7.3-1 Dialog box to monitor all buffer memories (a case where the module is attached to the slot 0)

- (2) Set the Buffer memory
  - 1) In the dialog box to monitor all buffer memories, click the <u>Device test</u> button to display the Device test dialog box.
  - 2) In the Word device / buffer memory, specify the module initial address and buffer address, and click the Set button to apply the setting.

	Device test
	✓ Bit device Device Close
() ()	Y2 V
4), 6)→	FORCE ON FORCE OFF Toggle force Hide history
	Word device/buffer memory
2)→	O Device U0¥G1
,	In the start I/O 0
	Setting value 2 DEC  16 bit integer  Set
	Program Label reference program
	Execution history
	Device     Setting condition     Find       Module start0 Address:E(H)     0     Find next       Module start0 Address:B(H)     0     Find next       Module start0 Address:F(H)     0     Re=setting
	Module startf) Addressen(H) 0 Clear

Figure 8.7.3-2 Device test dialog box (a case where this module is attached to the slot 0)

- 3) Change the setting in 2).
- In the section of bit device setting in the device test dialog box, select "Y2"\* and click the FORCE ON button.
- 5) When the setting is completed without any problem, the Device "X2"\* changes to ON. Check this using the procedure as follows:
  - (a) From the "Online" menu, select "Monitor" "Device batch ...". The dialog box to monitor all devices is displayed.
  - (b) Set "X0"\* to the device, and click "Start monitor"
  - (c) Check that Device "X2"\* is in the ON status.

Device ba	tch monitor-1		
Device: 🕅 Monitor form		av: © 16bit integer Value: © DEC © 32bit integer © HEX © Real number (single precision) © Real number (double precision) © ASCII character	T/C set value Reference program MAIN Start monitor Stop monitor
Device X0 X10	0000 0000 (	7 6 5 4 + <del>8</del> 2 <b>N</b> 0 0 0 0 0 <b>0</b> 1 0 1 5 0 0 0 0 0 0 0 0 0 0 0	Option setup

Figure 8.7.3-3 Checking the device "X2"\* in the dialog box to monitor all devices

- 6) After checking that the device "X2"\* is in the ON status, select "Device: "Y2"\* in the dialog box of device test, and then click the FORCE OFF button. Setting is completes.
- 7) If the Device "X2"\* is not in the ON status, this means an error because the set value is out of range (ERR.LED is flashing). Modify the setting, and change the device "Y2" to the OFF status, then change it back to the ON status.
- \* Indicates a number in the case where the initial I/O number (initial XY) is set to 0.

## 8.7.4 Integrated value setting

This function is to set integrated value ( electric energy ( consumption, regeneration ) and reactive energy (consumption lag) ) to any value. If you want to clear integrated value, set it to 0.

- (1) Check the current setting
  - From the "Online" menu, select "Monitor" "Entry data monitor". After registering the address as shown below, click the <u>Start monitoring</u> button to check the current buffer memory status.

Items	Buffer memory	Display				
Integrated value setting target	Un¥G51	16bit				
Integrated value setting value	Un¥G52	32bit				
Electric energy(consumption)	Un¥G102	16bit				
Integrated value set request	YC	16bit				
Integrated value set completion flag	XC	16bit				

Table 8.7.4-1 List of setting items

2) Check item.

(a) Set integrated value setting target (Un¥G51) in the buffer memory. Setting range is as follows:

Setting value	Description					
0	No set					
1	Electric energy (consumption)					
2	Electric energy (regeneration)					
3	Reactive energy (consumption lag)					

Table 8.7.4-2 List of setting value

(b) Set integrated value setting value (Un¥G52, 53) in the buffer memory.

- Configurable range: 0 to 999999999
- The unit used for the setting value is the same as that used for the electric energy and reactive energy that are output to the buffer memory.

For details, refer to section 6.3.1.

Entry data monitor-2					
Device	ON/OFF/Current value	Setting value	Connect	Coil	Device comment
U0\G51	1				
U0\G52(D)	0				
U0\G102	1234				
чос	0				
xoc	0				

Figure 8.7.4-1 Dialog box to monitor all buffer memories (a case where the module is attached to the slot 0)

(2) Setting function for integrated value

This function is to set integrated value (electric energy (consumption, regeneration) and reactive energy (consumption lag)) to any value. If you want to clear integrated value, set it to 0.

- 1) In the dialog box to monitor all buffer memories, click the <u>Device test</u> button to display the Device test dialog box.
- 2) In the Word device / buffer memory, specify the module initial address and buffer address, and click the Set button to apply the setting.

	Device test
	Bit device Close
4), 6)→ ¦	FORCE ON FORCE OFF Toggle force Hide history
, · · · ·	Word device/buffer memory
2)→	Image: Buffer memory     Module start I/O     0     ▼     (Hex)       Address     51     ▼     HEX     ▼
	Setting value DEC  16 bit integer Set
	Program Label reference program
	Execution history Device Setting condition Find Module start:0 Address:51(H) 0 Module start:0 Address:51(H) 1 Find next Re-setting
	Clear

Figure 8.7.4-2 Device test dialog box (a case where this module is attached to the slot 0)

- 3) Change the setting in 2).
- 4) In the section of bit device setting in the device test dialog box, select "YC"\* and click the FORCE ON button.
- 5) When the setting is completed without any problem, the Device "XC"\* changes to ON.

Entry data monitor-2					
Device	ON/OFF/Current value	Setting value	Connect	Coil	Device comment
U0\G51	0				
U0\G52(D)	0				
U0\G102	0				
YOC	L.				
XOC	/ 1	<u>\</u>			
	\\				

Figure 8.7.4-3 Checking the device "XC"\* in the dialog box to monitor all devices

- 6) After checking that the device "XC"\* is in the ON status, select "Device: "YC"\* in the dialog box of device test, and then click the FORCE OFF button. Setting is completes.
- 7) If the Device "XC"\* is not in the ON status, this means an error because the set value is out of range (ERR.LED is flashing). Modify the setting, and change the device "YC" to the OFF status, then change it back to the ON status.
- \* Indicates a number in the case where the initial I/O number (initial XY) is set to 0.

### 8.7.5 Debugging program

QE83WH4W provides a test function so that you can debug a program with no input of voltage or current. Pseudo-value can be stored into the buffer memory. For detailed explanation for the test function, refer to 4.2.5.

/!\ Caution Test function stores pseudo-values for setting value and error information as well as measured value. If you use these data to control the sequence program that controls external devices, there is a chance that erroneous control may occur. For safety of external devices, use this function after disconnecting the device. 

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## Setting intelligent function of the module switch

- 1) In the "I/O assignment setting" of 8.7.1, click the Switch setting button to display the dialog box of "I/O module, intelligent function module switch setting" (Refer to 8.7.2).
- 2) The intelligent function module switch setting displays switches 1 to 5; however, use switch 5 when using the test function. Switch setting is configured using 16-bit data. Setting is as follows: Switch 5: "1"
- 3) When the setting is completed, click the End button.
- 4) From the "Online" menu, select "Write to PLC" to display the dialog box of Write to PLC, and then execute the writing to PLC parameter. After resetting the CPU module, the value will become effective.
- (2) Starting the test function
  - 1) Reset the CPU module.
  - QE81WH4W starts in the test function mode. All LEDs are turned on. Pseudo-values are set effective in the buffer memory.
- (3) Finishing the test function (Move back to the measuring mode)
  - 1) Following 1) and 2) in step (1), configure the intelligent function switch setting as shown below.
    - Switch 5: "0"
  - 2) Following 3) and 4) in step (1), complete the setting and write the data into PLC.
  - 3) Reset the CPU module, then the operation goes back to the measuring mode.

# Chapter 9: Programming

This chapter explains about programming for QE83WH4W.

When you apply sample programs introduced in this chapter into the actual system, make sure to verify in advance that there is no problem with the target system control.

Follow the procedure in Figure 9.1-1 to create a sample program using QE83WH4W.

The default setting allows you to use either GX Works2 (Regular operating mode: refer to 8.6. Current measuring mode: refer to 7.8.), GX Developer (refer to 8.7. or the sequence program to make settings; however, if the setting is made for the first time by using GX Works2 or GX Developer, the program for initial setting can be eliminated, which will reduce time for scanning.

## 9.1 Programming procedure

Follow the procedure in Figure 9.1-1 to create a program for acquiring the measured data, alarm monitoring, calculating periodical electricity amount using QE83WH4W.

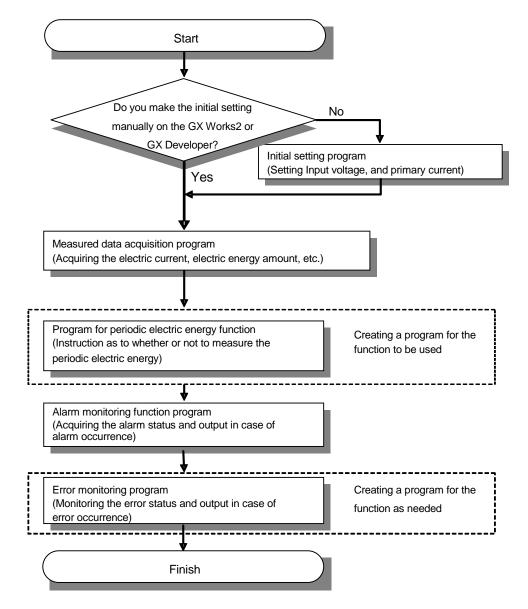


Figure 9.1-1 Programming chart

9.2 System configuration and usage conditions for sample program

A sample program under the following system and the usage condition is shown below.

(1) System configuration

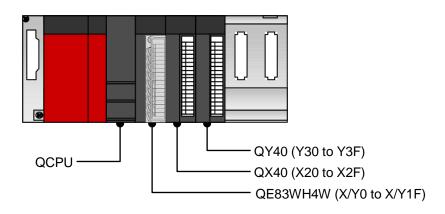


Figure 9.2-1 Sample system configuration using a sample program

(2) Setting conditions for the intelligent function of the module switch

Setting is as follows:

Table 9.2-1 Setting the intelligent function of the module switch

Switch No.	Switch name	Description
1	Not used	-
2	Not used	-
3	Not used	-
4	Measuring mode	0 (Regular operating mode)
5	Operating mode	0 (Measuring mode)

### (3) Programming conditions

(a) Setting the operating conditions

- Phase wire : Three-phase 4-wire
- Input voltage : 220 / 380 V
- Primary current : 250 A
- Current demand time : 30 sec
- Electric power demand time : 30 sec
- Primary voltage of VT : 0
- Secondary voltage of VT : 0
- Primary current of CT : 0

### (b) Alarm monitoring setting

- Alarm 1 item : Current demand upper limit
- Alarm 1 value : 100000 (100 A)
- Alarm 1 reset method : Auto reset
- Alarm 1 delay time : 5 sec
- Alarm 2 item
- Alarm 2 value : 120000 (120 A)
- Alarm 2 reset method : Self-retention
- Alarm 2 delay time : 5 sec

: Current demand upper limit

# 9 Programing

(c) Data acquisition clock settingOutput period of data acquisition clock : 1000 (1sec)

(4) Before creating a program

Before creating a program, attach QE83WH4W to the base unit, and connect it to external devices.

Current sensor: EMU-CT250 Voltage transform module: QE8WH4VT

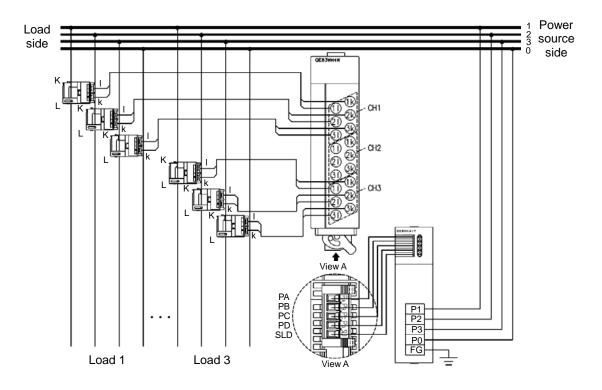


Figure 9.2-2 Example of wiring using a sample program

## (5) Sample programming

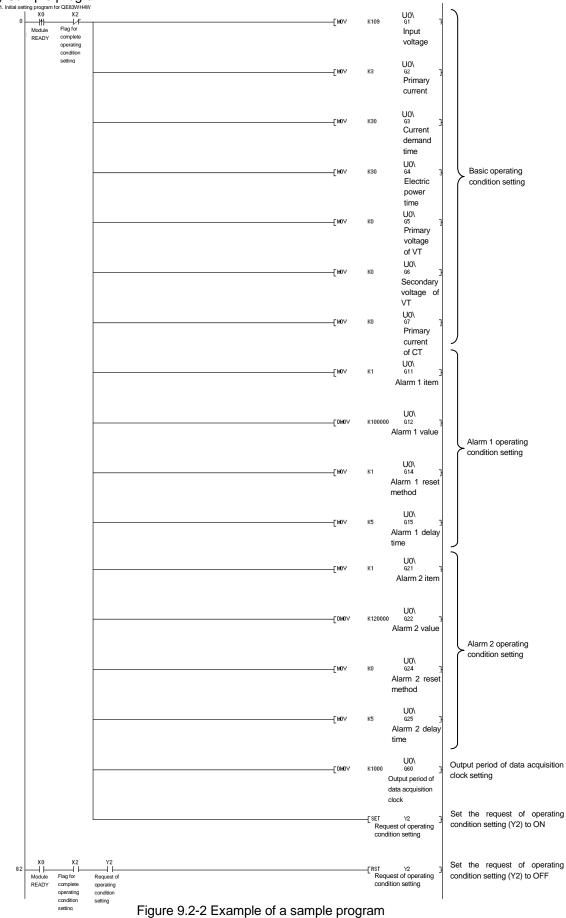
(a) List of devices

a) List of devices	Table 9.2-2 List of devices						
Device	Function						
D0	Device that stores Multiplier of electric energy						
D2, D3	Device that stores electric energy (consumption)						
D4, D5	Periodic electric energy 1						
D6, D7	Periodic electric energy 2						
D8, D9	Device that stores average current						
D10, D11	Device that stores average voltage						
D12, D13	Device that stores electric power						
D14, D15	Device that stores reactive power						
D16, D17	Device that stores power factor						
D18, D19	Device that stores frequency						
D28	Device that stores latest error code						
X0	Module ready						
X1	Data acquisition clock						
	Operating condition setting						
X2	completion flag						
X9	Alarm 1 flag						
ХА	Alarm 2 flag	QE83WH4W					
X1F	Error flag	(X/Y0 to X/Y1F)					
	Periodic electric energy 1						
Y5	measurement flag						
<b>)</b> /2	Periodic electric energy 2						
Y6	measurement flag						
Y2	Operating condition setting request						
	Device that the user will turn ON in						
X21	order to cancel error after CH1 alarm						
	2 occur						
	Device that the user will turn ON in	QX40					
X2E	order to support measurement of	(X20 to X2F)					
	CH1 periodic electric energy						
	Device that the user will turn ON in						
X2F	order to reset integrated value of						
	CH1						
	Device that turns ON to send an						
Y30	output to the external device when						
	the CH1 alarm 1 occurs	_					
	Device that turns ON to send an	QY40					
Y31	output to the external device when	(Y30 to Y3F)					
	the CH1 alarm 2 occurs						
	Device that turns ON to send an						
Y32	output to the external device in the						
	case of an error						

(b) List of buffer memories to be used

Device Description		Setting value	Remarks
U0\G0	Phase wire system	4	Three-phase 4-wire
U0\G1	Input voltage	109	220 / 380 V
U0\G2	Primary current	3	250 A
U0\G3	Current demand time	30	30 sec
U0\G4	Electric power demand time	30	30 sec
U0\G5	Primary voltage of VT	0	When Primary voltage(U0\G1) is axpect 0
U0\G6	Secondary voltage of VT	0	When Primary voltage(U0\G1) is axpect 0
U0\G7	Primary current of CT	0	When Primary current (U0\G2) is axpect 0
U0\G11	Alarm 1 item	1	Current demand upper limit
U0\G12, 13	Alarm 1 value	100000	100 A
U0\G14	Alarm 1 reset method	1	Auto reset
U0\G15	Alarm 1 delay time	5	5 sec
U0\G21	Alarm 2 item	1	Current demand upper limit
U0\G22, 23	Alarm 2 value	120000	120 A
U0\G24	Alarm 2 reset method	0	Self-retention
U0\G25	Alarm 2 delay time	5	5 sec
U0\G51	Electric energy preset item	19	CH1 Total integrated value
U0\G52,53	Electric energy preset value	0	0kWh(kvarh)
U0\G60, 61	Output period of data acquisition clock	1000	1 sec
U0\G100	Multiplier of electric energy	-	Stores multiplier of electric energy
U0\G102, 103	Electric energy (consumption)	-	Stores electric energy
U0\G114,115	Periodic electric energy 1	-	Stores Periodic electric energy 1
U0\G116,117	Periodic electric energy 2	-	Stores Periodic electric energy 2
U0\G218, 219	Average current	-	Stores average current
U0\G314, 315	Average value voltage (L-L)	-	Stores average value voltage (L-L)
U0\G316, 317	Average value voltage (L-N)	-	Stores average value voltage (L-N)
U0\G402, 403	Active energy	-	Stores active energy
U0\G502, 503	Reactive power	-	Stores reactive power
U0\G602, 603	Apparent power	-	Stores apparent power
U0\G702, 703	Power factor	-	Stores power factor
U0\G802, 803	Frequency	-	Stores frequency
U0\G4500	Latest error code	-	Stores latest error code





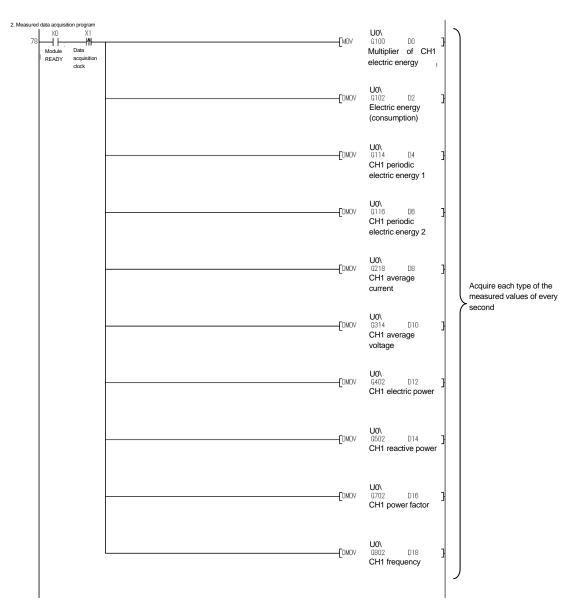


Figure 9.2-3 Example of a sample program (continued)

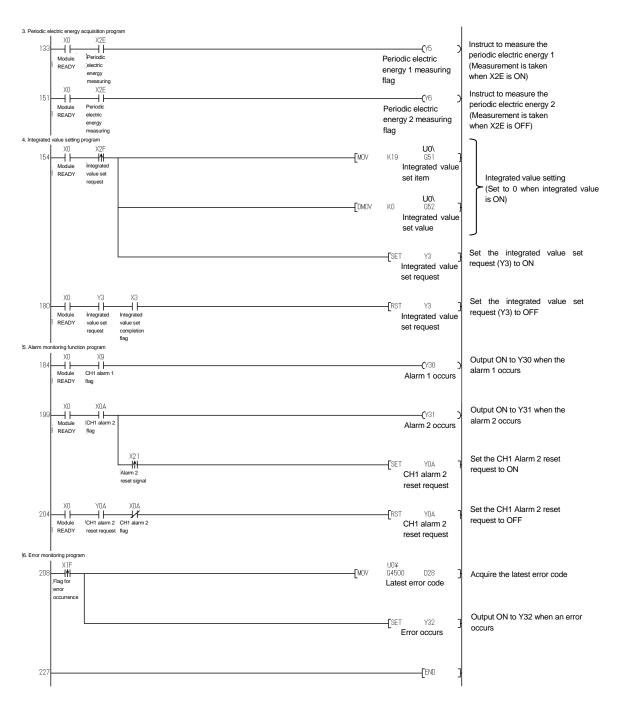
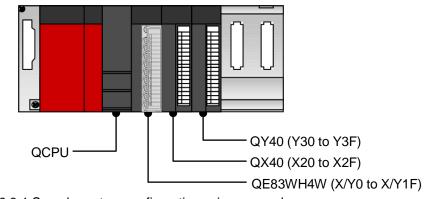


Figure 9.2-4 Example of a sample program (continued)

### 9.3 System configuration and usage conditions for the current measuring mode

A sample program is shown below based on the following system and the usage condition.

(1) System configuration





(2) Setting conditions for the intelligent function of the module switch

Setting is as follows:

Table 9.3-1 Intelligent function module switch setting

Switch No.	Switch name	Description
1	Not used	-
2	Not used	-
3	Not used	-
4	Measuring mode	1 (Current measuring mode)
5	Operating mode	0 (Measuring mode)

: 250 A

### (3) Programming conditions

(a) Operating condition setting

- Channel to be used : CH1, CH2, CH3
- Primary current
- CH1, CH2, and CH3 current demand time: 30 sec.
- Primary current of CT
- : 0 (when CH1, 2, and 3 primary current is other than 0)

(b) Alarm monitoring setting

- CH1, CH2, and CH3 alarm 1 item : Maximum current demand
- CH1, CH2, and CH3 alarm 1 value : 100000 (100 A)
- CH1, CH2, and CH3 alarm 1 reset method : Auto reset
- CH1, CH2, and CH3 alarm 1 delay time : 5 sec.
- CH1, CH2, and CH3 alarm 2 item : Maximum current demand
- CH1, CH2, and CH3 alarm 2 value : 120000 (120 A)

- CH1, CH2, and CH3 alarm 2 reset method : Self-retention

- CH1, CH2, and CH3 alarm 2 delay time : 5 sec.

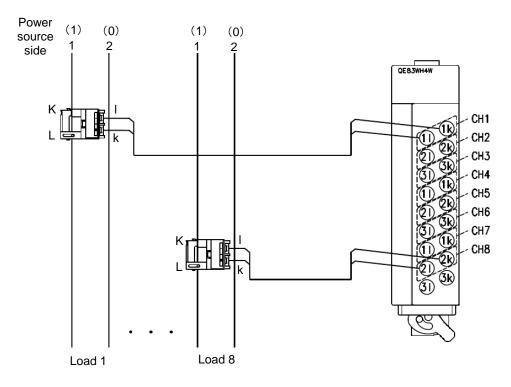
(c) Data acquisition clock setting

- Output period of data acquisition clock : 500 (0.5 sec.)

(4) Before creating a program

Before creating a program, attach QE83WH4W to the base unit, and connect it to external devices.

Electric current sensor: EMU-CT250 (Split type)





(5) Sample program using parameters of the intelligent function module

A sample program is shown below based on the following system and the usage condition.

(a) List of devices

-	Table 9.3-2 List of devices	
Device		
D0, D1	Device that stores CH1 current	
D4, D5	Device that stores CH2 current	
D6, D7	Device that stores CH3 current	
D10	Device that stores latest error code	
X0	Module ready	
X1	Data acquisition clock	
X2	Operating condition setting	
72	completion flag	
Х9	CH1 alarm 1 flag	
XA	CH1 alarm 2 flag	QE83WH4W
XB	CH2 alarm 1 flag	(X/Y0 to X/Y1F)
XC	CH2 alarm 2 flag	
XD	CH3 alarm 1 flag	
XE	CH3 alarm 2 flag	
X1F	Error flag	
Y2	Operating condition setting request	
	Device that the user will turn ON in order to cancel	
X21	error after CH1 alarm 2 occur	
Voo	Device that the user will turn ON in order to cancel	QX40
X23	error after CH2 alarm 2 occur	(X20 to X2F)
X25	Device that the user will turn ON in order to cancel	
725	error after CH3 alarm 2 occur	
Y30	Device that turns ON to send an output to the external	
130	device when the CH1 alarm 1 occurs	
Y31	Device that turns ON to send an output to the external	
151	device when the CH1 alarm 2 occurs	
Y32	Device that turns ON to send an output to the external	
132	device when the CH2 alarm 1 occurs	
Y33	Device that turns ON to send an output to the external	QY40
155	device when the CH2 alarm 2 occurs	(Y30 to Y3F)
Y34	Device that turns ON to send an output to the external	
104	device when the CH3 alarm 1 occurs	1
Y35	Device that turns ON to send an output to the external	
100	device when the CH3 alarm 2 occurs	4
Y3F	Device that turns ON to send an output to the external	
	device in the case of an error.	

# (b) List of buffer memories to be used

## Table 9.3-3 List of buffer memories to be used

Device	Description		Setting value	Remarks
U0\G4003	All CHs	Primary current	3	250 A
U0\G4005		Primary current of CT	0	When CH1, 2, 3 primary current (Un\4003) is other than 0
U0\G4004	CH1	Current demand time	30	30 sec.
U0\G4054	CH2	Current demand time	30	30 sec.
U0\G4011	CH1	Alarm 1 item	1	Maximum current demand
U0\G4012, 4013		Alarm 1 value	100000	100 A
U0\G4014		Alarm 1 reset method	1	Auto reset
U0\G4015		Alarm 1 delay time	5	5 sec.
U0\G4021		Alarm 2 item	1	Maximum current demand
U0\G4022, 4023		Alarm 2 value	120000	120 A
U0\G4024		Alarm 2 reset method	0	Self-retention
U0\G4025		Alarm 2 delay time	5	5 sec.
U0\G4061	CH2	Alarm 1 item	1	Maximum current demand
U0\G4062, 4063		Alarm 1 value	1000000	100 A
U0\G4064		Alarm 1 reset method	0	Auto reset
U0\G4065		Alarm 1 delay time	5	5 sec.
U0\G4071		Alarm 2 item	1	Maximum current demand
U0\G4072, 4073		Alarm 2 value	120000	120 A
U0\G4074		Alarm 2 reset method	0	Self-retention
U0\G4075		Alarm 2 delay time	5	5 sec.
U0\G4111	CH3	Alarm 1 item	1	Maximum current demand
U0\G4112, 4113		Alarm 1 value	1000000	100 A
U0\G4114		Alarm 1 reset method	0	Auto reset
U0\G4115		Alarm 1 delay time	5	5 sec.
U0\G4121		Alarm 2 item	1	Maximum current demand
U0\G4122, 4123		Alarm 2 value	120000	120 A
U0\G4124		Alarm 2 reset method	0	Self-retention
U0\G4125		Alarm 2 delay time	5	5 sec.
U0\G4000,4001	All CHs	Output period of data acquisition clock	500	0.5 sec.
U0\G4032, 4033	CH1	Current	-	Stores the current measurement.
U0\G4082, 4083	CH2	Current	-	Stores the current measurement.
U0\G4132, 4133	CH3	Current	-	Stores the current measurement.
U0\G4500	Latest error cod	•	-	Stores the latest error code.

1. Initial setting program for QE83WH4W X0 X2 0 11 Initial setting program for X2 Module Flag for READY complete operating	(MOA	K3 CH1 curre	U0\ G4003 and 2 primary ent		
condition setting	(MOA	K3 Prim CT	U0\ <sup>G4005</sup> ary current of	]	
	{MOA	K30	U0\ G4004 CH1 Current demand time		Basic operating ► condition setting
	(MOV	K30	U0\ G4054 CH2 Current demand time	]	
	(MOA	K30	U0\ G4104 CH3 Current	)	
	{моv	K1	U0\ G4011 Alarm 1 item	ן ן	
	{dmov	K100000	U0\ G4012 Alarm 1 value	3	
	{mov	K1	U0\ G4014	3	CH1 Alarm 1 ➤ operating condition setting
			Alarm 1 reset method U0\		
	(MOA	К5	G4015 Alarm 1 delay time		
	(MOA	К1	U0\ G4021		
	{DMOV	K120000	U0\ G4022 Alarm 2 value	)	CH1 Alarm 2
	(mov		U0\ G4024 Alarm 2 reset method		<ul> <li>operating condition</li> <li>setting</li> </ul>
	{MOA	К5	U0\ G4025	3	
			time	)	

Figure 9.3-3 Example of a sample program

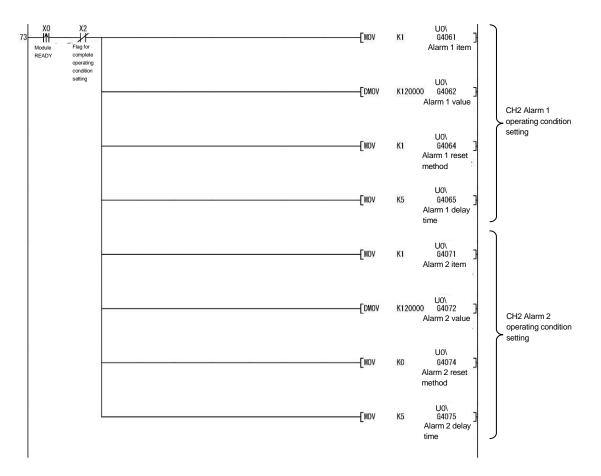


Figure 9.3-4 Example of a sample program (continued)

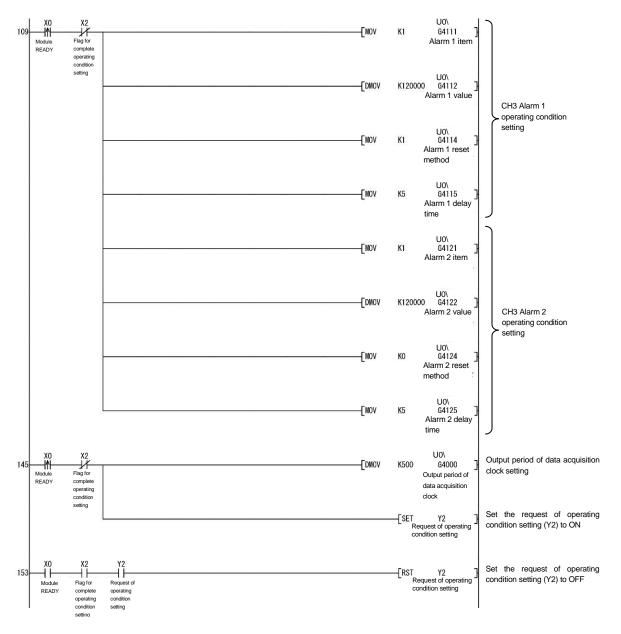
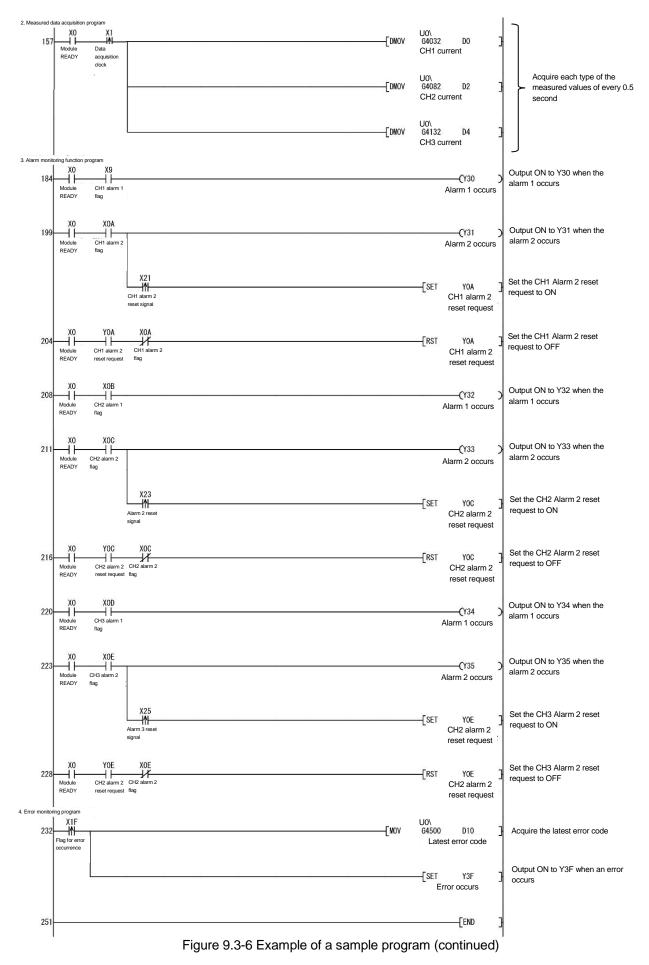


Figure 9.3-5 Example of a sample program (continued)



## Chapter 10: Troubleshooting

**CAUTION** If abnormal sound, a smell, smoke, and generation of heat occur from this apparatus, please turn off the power immediately and stop use.

### 10.1 List of error codes

When the data are written to the CPU module from this module or when a reading error occurs, error codes will be stored into the following buffer memory.

Table 10:1-1 Latest endi code, storage destination upon endi occurrence								
Latest error code	Time of error occurrence							
Un¥G4500	Un¥G4501 to Un¥G4504							

### Table 10.1-1 Latest error code, storage destination upon error occurrence

Table below shows error codes.

Table 10.1-2 List of er	rror codes
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Error code (HEX)	Error level	Measuring mode	Descriptions	Action	Reference
0001h 0002h 0003h	Mid	All modes	Hardware error with the module.	Turn the power OFF/ON. If the error recurs, the module may have a failure. Consult with a nearest sales agent or our company branch for the symptom of the failure.	-
1001h	Low	Regular operating	Phase wire system is set out of range.	Check phase wire system, and set it within 4.	Section 6.2.1
1002h	Low	Regular operating	Input voltage is set out of range.	Set it within 0 or 101 to 116 according to the input voltage.	Section 6.2.2
1003h (CH1), 1013h (CH2) 1023h (CH3)	Low	Regular operating	Primary current is set out of range.	Set it within the range* of 0 to 5, 501 to 536 according to the primary current.	Section 6.2.3
1004h (CH1), 1014h (CH2) 1024h (CH3)	Low	Regular operating	Current demand time is set out of range.	Set current demand time within the range* of 0 to 1800 (seconds).	Section 6.2.4
1005h (CH1), 1015h (CH2) 1025h (CH3)	Low	Regular operating	Electric power demand time is set out of range.	Set electric power demand time within the range* of 0 to 1800 (seconds).	Section 6.2.5
100Dh	Low	Regular operating	Primary voltage of VT is set out of range.	Set primary voltage of VT within the range* of 0 to 6600 (V). However, this setting cannot set 0 when input voltage is 0 (Description).	Section 6.2.2
100Eh	Low	Regular operating	Secondary voltage of VT is set out of range.	Set secondary voltage of VT within the range* of 0 to 220 (V). However, this setting cannot set 0 when input voltage is 0 (Description).	Section 6.2.2
100Fh (CH1), 101Fh (CH2) 102Fh (CH3)	Low	Regular operating	Primary current of CT is set out of range.	Set primary current of CT within the range* of 0 to 6000 (A). However, this setting cannot set 0 when primary current is 0(Description).	Section 6.2.3
1006h (CH1), 1016h (CH2) 1026h (CH3)	Low	Regular operating	Alarm 1 item is set out of range.	Set alarm 1 item within 1 to 10.	Section 6.2.6
1007h (CH1), 1017h (CH2) 1027h (CH3)	Low	Regular operating	Alarm 2 item is set out of range.	Set alarm 2 item within 1 to 10.	Section 6.2.6
1008h (CH1), 1018h (CH2) 1028h (CH3)	Low	Regular operating	Alarm 1 reset method is set out of range.	Set alarm 1 reset method within 0 to 1.	Section 6.2.8
1009h (CH1), 1019h (CH2) 1029h (CH3)	Low	Regular operating	Alarm 2 reset method is set out of range.	Set alarm 2 reset method within 0 to 1.	Section 6.2.8
100Ah(CH1), 101Ah(CH2) 102Ah(CH3)	Low	Regular operating	Alarm 1 delay time is set out of range.	Set alarm 1 delay time within the range* of 0 to 300 (seconds).	Section 6.2.9
100Bh(CH1), 101Bh(CH2) 102Bh(CH3))	Low	Regular operating	Alarm 2 delay time is set out of range.	Set alarm 2 delay time within the range* of 0 to 300 (seconds).	Section 6.2.9
100Ch	Low	Regular operating	Integrated value setting value is set out of range.	Set electric energy preset value within the range* of 0 to 9999999999 in the double word format (32-bit integer).	Section 6.2.10
1041h	Low	Regular operating	Output period of data acquisition clock is set out of range.	Set the output period of data acquisition clock within the range* of 0 to 86400000 in the double word format (32-bit integer).	Section 6.2.12

Error code	Error	Measuring	Descriptions	Action	Reference
(HEX)	level	mode			
2000h	Low	Current measuring	Output period of data acquisition clock is set out of range.	Set the output period of data acquisition clock within the range* of 0 to 86400000 in the double word format (32-bit integer).	Section 6.2.12
2001h(CH1), 2031h(CH4) 2061h(CH7)	Low	Current measuring	Primary current is set out of range.	Set it within the range* of 0 to 5 or 501 to 536 according to the primary current.	Section 6.2.3
2002h (CH1), 2012h (CH2) 2022h (CH3), 2032h (CH4) 2042h (CH5), 2052h (CH6) 2062h (CH7), 2072h (CH8)	Low	Current measuring	Current demand time is set out of range.	Set the current demand time within the range* of 0 to 1800 (seconds).	Section 6.2.4
2003h(CH1), 2013h(CH2) 2023h(CH3), 2033h(CH4) 2043h(CH5), 2053h(CH6) 2063h(CH7), 2073h(CH8)	Low	Current measuring	Alarm 1 item is set out of range.	Set the alarm 1 item within the range of 0 to 2.	Section 6.2.6
2004h(CH1), 2014h(CH2) 2024h(CH3), 2034h(CH4) 2044h(CH5), 2054h(CH6) 2064h(CH7), 2074h(CH8)	Low	Current measuring	Alarm 2 item is set out of range.	Set the alarm 2 item within the range of 0 to 2.	Section 6.2.6
2005h (CH1), 2015h (CH2) 2025h (CH3), 2035h (CH4) 2045h (CH5), 2055h (CH6) 2065h (CH7), 2075h (CH8)	Low	Current measuring	Alarm 1 reset method is set out of range.	Set the alarm 1 reset method within the range of 0 to 1.	Section 6.2.8
2006h (CH1), 2016h (CH2) 2026h (CH3), 2036h (CH4) 2046h (CH5), 2056h (CH6) 2066h (CH7), 2076h (CH8)	Low	Current measuring	Alarm 2 reset method is set out of range.	Set the alarm 2 reset method within the range of 0 to 1.	Section 6.2.8
2007h (CH1), 2017h (CH2) 2027h (CH3), 2037h (CH4) 2047h (CH5), 2057h (CH6) 2067h (CH7), 2077h (CH8)	Low	Current measuring	Alarm 1 delay time is set out of range.	Set the alarm 1 delay time within the range* of 0 to 300 (seconds).	Section 6.2.9
2008h (CH1), 2018h (CH2) 2028h (CH3), 2038h (CH4) 2048h (CH5), 2058h (CH6) 2068h (CH7), 2078h (CH8)	Low	Current measuring	Alarm 2 delay time is set out of range.	Set the alarm 2 delay time within the range* of 0 to 300 (seconds).	Section 6.2.9
2009h(CH1), 2039h(CH4), 2069h(CH7)	Low	Current measuring	Primary current of CT is set out of range.	Set primary current of CT within the range* of 0 to 6000 (A). However, this setting cannot set 0 when primary current is 0(Description).	Section 6.2.3
0000h	-	All mode	Normal	-	-

\* Also check that it is set in decimal.

## 10.2 Troubleshooting

## 10.2.1 When "0" LED (RUN) is turned off

## Table 10.2.1-1 When "0" LED is turned off

Check item	Action	Reference
Is power source is supplied?	Check that supply voltage of the power source is within the rating.	-
Is capacity of the power source module sufficient?	Calculate the consumption current of CPU module, I/O module, and intelligent function module attached to the base unit, and check that the power capacity is sufficient.	-
Is the watchdog time an error?	Reset CPU module, and check whether it is turned on. If RUN LED is not turned on even after doing the above, the module may have a failure. Consult with a nearest sales agent or our company branch for the symptom of the failure.	-
Is the module properly attached to the base unit?	Check the module attachment status.	Section 8.4
Is the slot type set to "empty" in the I/O assignment setting of the PC parameter at GX Developer?	Set the slot type to "Intelligent".	Section 8.7.1

## 10.2.2 When "8" LED (ERR) is turned on or flashing

## (1) If it is ON

# Table 10.2.2-1 When "8" LED is turned on

Check item	Action	Reference	
	Check latest error code (Un\G4500), and take a corrective		
	action as described in section 10.1. After that, reset CPU	Section 10.1	
Did ony error occur?	module, and check whether it is turned on.		
Did any error occur?	If "8" LED is turned on even after doing the above, the		
	module may have a failure. Consult with a nearest sales		
	agent or our company branch for the symptom of the failure.		

## (2) If it is flashing

### Table 10.2.2-2 When "8" LED is flashing

Check item	Action	Reference
Did any error occur?	The set value may be out of range. Check that the operating condition settings and the integrated value are correct. Correct configuration or turning Error clear request (Y1F*) ON will clear the error. When the error is cleared by Error clear request (Y1F*), the operation continues according to the previous settings. * In the case where the initial I/O number of this module is 0	Section 5.2.2 Chapter 6 Section 8.7.3

## 10.2.3 If electric energy cannot be measured

The following check has to be performed while current is flowing from the power source side to the load side.

Note that electric energy is not measured in the current measuring mode.

Check	item				Solution	Reference
CH1	"1" LED is OFF.	"4" LED is	"9" LED is	"C" LED	1) The type of current sensor may be	
		OFF.	OFF.	is OFF.	incorrect. In addition, if the rating of the sensor in use is different from the primary	
CH2	"2" LED is OFF.	"5" LED is	"A" LED	"D" LED	current, measurement cannot be taken	
		OFF.	is OFF.	is OFF.	correctly.	
СНЗ	"3" LED is OFF.	"6" LED is	"B" LED	"E" LED	2) Wiring is not done or wrong. Refer to	
		OFF.	is OFF.	is OFF.	Section 7.5 to check the wiring.	
					3) Voltage wiring may be incorrect. Check connection of P1, P2, and P3.	
CH1	"1" LED is	"4" LED is	"9" LED is	"C" LED	1) Current sensors on side 1 and side 3	
	flashing.	ON.	ON.	is ON.	may be installed in the reverse order or	
CH2	"2" LED is	"5" LED is	"A" LED	"D" LED	current sensors on side 1 and side 3 may	
	flashing.	ON.	is ON.	is ON.	be swapped. Check the connection.	
CH3	"3" LED is	"6" LED is	"B" LED	"E" LED	2) Voltage wiring may be incorrect. Check	
	flashing.	ON.	is ON.	is ON.	connection of P1, P2, and P3.	_
CH1	"1" LED is ON,	"4" LED is	"9" LED is	"C" LED	1) Current sensor on side 1 may be	
	flashing, or OFF.	ON.	OFF.	is OFF.	installed in the reverse order. Check the	Section 8.5
CH2	"2" LED is ON,	"5" LED is	"A" LED	"D" LED	connection.	
	flashing, or OFF.	ON.	is OFF.	is OFF.	2) Voltage wiring may be incorrect. Check	
CH3	"3" LED is ON,	"6" LED is	"B" LED	"E" LED	connection of P1, P2, and P3.	
	flashing, or OFF.	ON.	is OFF.	is OFF.		-
CH1	"1" LED is ON,	"4" LED is	"9" LED is	"C" LED	1) Current sensor on side 2 may be	
	flashing, or OFF.	OFF.	ON.	is OFF.	installed in the reverse order. Check the	
CH2	"2" LED is ON,	"5" LED is	"A" LED	"D" LED	connection.	
	flashing, or OFF.	OFF.	is ON.	is OFF.	2) Voltage wiring may be incorrect. Check	
CH3	"3" LED is ON,	"6" LED is	"B" LED	"E" LED	connection of P1, P2, and P3.	
	flashing, or OFF.	OFF.	is ON.	is OFF.		
CH1	"1" LED is ON,	"4" LED is	"9" LED is	"C" LED	1) Current sensor on side 3 may be	
	flashing, or OFF.	OFF.	OFF.	is ON.	installed in the reverse order. Check the	
CH2	"2" LED is ON,	"5" LED is	"A" LED	"D" LED	connection.	
	flashing, or OFF.	OFF.	is OFF.	is ON.	2) Voltage wiring may be incorrect. Check	
CH3	"3" LED is ON,	"6" LED is	"B" LED	"E" LED	connection of P1, P2, and P3.	
	flashing, or OFF.	OFF.	is OFF.	is ON.		
CH1	"1" LED is ON.	"4" LED is	"9" LED is	"C" LED	1) Measurement is taken normally. Check	Chapter 6
		OFF.	OFF.	is OFF.	for the correct buffer memory address and	
CH2	"2" LED is ON.	"5" LED is	"A" LED	"D" LED	data format (double word: 32-bit integer).	
		OFF.	is OFF.	is OFF.		
CH3	"3" LED is ON.	"6" LED is	"B" LED	"E" LED		
		OFF.	is OFF.	is OFF.		

Table 10.2.3-1 lectric energy cannot be measured
--

10.2.4 If the electric current and voltage that are measured using this module do not match with the ones measured with other gauge

Table 10.2.4-1 If current and voltage that are measured using this module do not match with the ones measured with other gauge

Check item	Action	Reference
Are primary current, and input voltage correct?	Check the value in the buffer memory for checking input current and primary voltage. When the value in the buffer memory is changed, you need to turn the request for operating condition setting into ON. Otherwise, it will not be applied to the measurement.	Section 6.1
Does the compared gauge measure the effective value correctly?	This module stores the effective value into the buffer memory. If the compared device uses the average value instead of the effective value, the resulted value may largely differ when there is current distortion in the measurement circuit.	-
Is the secondary of CT short-circuited?	Make sure that the secondary of CT is not short-circuited. If it is connected to Mitsubishi's current transformer CW-5S(L), check that the secondary switch is not short-circuited.	-
Are you using other current sensor than recommended ones?	Only the dedicated current sensors can be connected to this module. Check that other company's sensor is not being used.	-
Are you using the voltage transform module?	Circuit voltage can not be entered directly into this module. Enter the output voltage of the voltage transform module (QE8WH4VT).	-
Do you connect the voltage transform module has been done correctly?	Please check whether wiring of the is voltage transform module performed correctly.	-

\_

## 10.3 Q&A

10.3.1	General
Q	To what degree is the module durable against overvoltage and overcurrent? Is external
Q	protective circuit required?
	Momentary*: Up to 2 times as high as rated voltage and 20 times as high as rated current.
	Continuous : Up to 1.1 times as high as rated voltage and rated current.
Α	* Momentary means: Energizing 9 times for 0.5 seconds at 1-minute intervals, and then 1 time
	for 5 seconds.
	External protective circuit is not required.
_	
Q	Can the module be used as an electric energy meter?
	This module can be used to measure the electric energy and to manage the use of electric
A	energy.
	However, it cannot be used for deal and proof of electric energy measurement stipulated in the
	measurement law.
Q	Are errors in wiring verifiable easily?
	They are verifiable by the illuminating condition of "MEA.," "1," "2," and "3" LEDs on the front of
A	the module.
	Refer to Section 9.2.3 for details.
Q	Is it OK to once the accordance terminals of the current concer?
Q	Is it OK to open the secondary terminals of the current sensor?
	The secondary side of the models EMU2-CT5-4W, EMU-CT50, EMU-CT100, EMU-CT250,
	EMU-CT5-A, EMU-CT50-A, EMU-CT100-A, EMU-CT250-A, EMU-CT400-A, and EMU-CT600-A
	is equipped with the protective circuit against opening of secondary terminals. Opening them
	during the wiring work causes no problems. However, for safety, please do not continuously
Α	energize the module with the terminals open.
	The secondary side of the models EMU-CT400 and EMU-CT600 is equipped with the protective circuit against opening of secondary terminals. However, during the wiring work, be sure to turn
	the secondary side short-circuit switch to short. After completion of work, be sure to turn the
	secondary short-circuit switch to open. Note that failing to turn the switch open results in an
	inaccurate measurement.
Q	Is measurement of inverter circuit possible?
	Measuring the secondary side of the inverter is impossible due to the large fluctuation of
	frequency.
Α	Make measurement on the primary side of the inverter. However, since a current waveform on
	the primary side of the inverter has a distortion containing the harmonic components, a slight
	error occurs.

Α

Α

# If a load such as welding equipment exists, a current flows only for a short period (e.g. 2-cycle waveform of commercial frequency (50 Hz: 40 ms, 60 Hz: 33 ms)). Is accurate measurement possible?

This module makes measurement with a sampling period of 4340 Hz (for both 50 Hz and 60 Hz). However, measuring part of buffer memory data (Un¥G100 to Un¥G2999) is updated every 500 ms. The electrical amount such as current, voltage, electric power, power factor, and frequency is measured in a cycle of 500 ms period.

It is impossible to measure the instantaneous short–term amount of electricity. The amount of electricity and reactive power amount are measured separately from the momentary data described above, using a sampling period of 4340 Hz continuously without intermittence.
Therefore, measuring the load for a short period is possible.

#### Q Obtained values may be different from other measuring instruments. Why is it so?

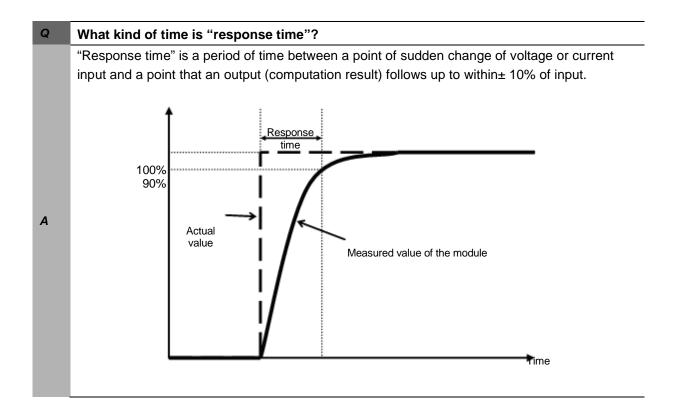
There are various possible causes. Check the following first, please:

- [1] Check for wiring errors (polarity of current sensors, connections of current circuits, and connections of voltage circuits, in particular).
- [2] On the split-type current sensor, check for the poor engagement or separation of fitting surfaces.
- [3] On the split-type current sensor, check for pinching of foreign object between fitting surfaces.
- [4] Check that the measuring instrument used for comparison indicates a correct RMS value.
  - [5] If the measuring instrument used for comparison measures an average value instead of rms value, distortion in the current of the circuit to be measured causes a significant difference of values. This module measures an rms value.
  - [6] Check for the short-circuit on the secondary side of the current transformer (CT).
  - [7] Current sensor connectable to the module is the dedicated current sensor only. Check that the proper current sensor is connected or not.

10.3.2 Q&A about Specifications

Q	What accuracy does "measuring accuracy" mean?
A	In terms of the amount of electricity, it means a range of tolerances in reading values. For example, when the reading value is "10 kWh," a tolerance is $\pm$ 0.2 kWh. In terms of measuring elements other than the amount of electricity, it means tolerance for the rated input. For a current, when a rated current is set to 250 A, $\pm$ 1% of 250 A is a tolerance.
Q	la appurate of a surrant concer and the voltage transform module included?
Q	Is accuracy of a current sensor and the voltage transform module included?
A	Accuracy of a current sensor and the voltage transform module are not included in accuracy of the module. A maximum value of tolerance is obtained by summing tolerance of the module and that of a current sensor and the voltage transform module.
Q	To what degree an area of microcurrent is measured?
	A current value is measured from the area exceeding 0.4% of the rated current. In an area below 0.4%, measurement result is indicated as "0" (zero).

A However, in that case, still, the amount of electricity is being measured. Even if the indicated value is "0," measurement value will increase in continuing measurement for a long time.
 The amount of electricity is measured with a load that is about 0.4% or more of all load power.



## 10.3.3 Q&A about Installing

Q	What is wire diameter that allows installing a current sensor?
A	The nominal cross-sectional areas of the conductor of 600-V vinyl coated wires that can penetrate (values for reference), refer to 8.5.3.1. The above shows the standard nominal cross-sectional areas. Due to the outer difference of finished vinyl insulation and deformation (bending) depending on manufacturers, a wire may not penetrate. Make verification on site.
Q	What are the points when installing a current sensor?
A	Models EMU2-CT5-4W, EMU-CT*** and EMU-CT***-A are split-type. If split surfaces are not engaged sufficiently or a foreign object exists between the split surfaces, adequate

performances are not obtained. Pay attention in installation.

## 10.3.4 Q&A about Connection

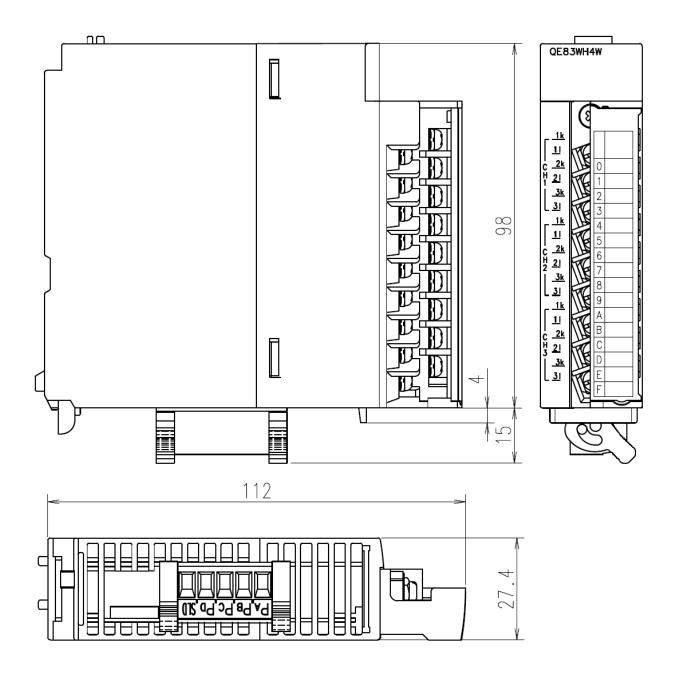
Q	Does polarity exist in connection between a current sensor and the module?
	Yes, it does.
	Make connections so that secondary terminals of current sensor (k, l) and terminal symbols of
Α	module agree with each other.
	If polarity is incorrect, the current value is measurable, but the electric power and the electrical
	energy can not be measured correctly.
Q	Does polarity exist in connection between a voltage transform module and the module?
	Yes, it does.
	Make connections so that output terminals of voltage transform module (PA, PB, PC, PD) and
Α	terminal symbols of module agree with each other.
	If polarity is incorrect, the voltage value, the electric power and the electrical energy can not be
	measured correctly.
Q	Are there any key points in avoiding errors in wiring?
	Check polarity of current sensor on the primary current side.
	Power supply side of the circuit is indicated as "K," and the load is indicated as "L." An arrow
	indicates the direction from K to L.
Α	Check the current sensor and the module are connected correctly for the 1-side circuit, 2-side
	circuit, and 3-side circuit.
	Besides, check that voltage inputs for voltage transform module are connected correctly
	among P1, P2, P3, and P0.
Q	How do wires extend between a current sensor and the module?
	Model EMU-CT***, EMU-CT***-A are extendable up to 50 m.
٨	Model EMU2-CT5-4W is extendable up to 11 m, using together with extension cable. To extend
Α	the wire further, use the current transformer CW-5S(L) for split-type instrument in combination,
	extending the secondary wiring on CW-5S(L) side.

## 10.3.5 Q&A about Setting

Q	Is the setting required?
A	At least, settings of, primary current and input voltage are required. Specify settings in
	accordance with a circuit to be connected.
Q	If a primary current setting value is different from that of rated current on a connected
Q	current sensor, does it cause a breakdown?
A	It does not cause breakdown or burning. However, measurement values will be totally

## Appendix

Appendix 1: External dimensions



Unit [mm]

#### Appendix 2: Optional devices

■Split type current sensor

Item	Specifications				
Model	EMU-CT50	EMU-CT100	EMU-CT250	EMU-CT400	EMU-CT600
Rated primary current	50A AC	100A AC	250A AC	400A AC	600A AC
Rated secondary current	16.66mA	33.33mA	66.66mA	66.66mA	66.66mA
Rated burden			0.1VA		
Maximum voltage (voltage to ground∠line voltage)	460V AC				
Ratio error	$\pm 1\%$ (5% to 100% of rating, RL $\leq 10\Omega$ )				
Phase displacement	$\pm 0.9$ c rad(5% to 100% of rating, RL $\leq 10\Omega$ )				
Measurement(installation)category	III				
Pollution degree	2				
Working temperature range	<b>−</b> 5°	C to +55°C (da	ily mean tempe	erature: 35°C or	less)
Working humidity range		5% to 9	5%RH (no cond	densation)	
CE marking conformity standard	EN61010-2-32				
CE marking conformity standard Maximum voltage (voltage to ground∠line voltage)	460V AC				
Weight (per one)		0.1kg		0.7	kg

\*Use an electric wire of the size of penetrating this current sensor for a primary side cable, do not use a non-insulation electric wire or a metal for a primary cable.

\*EMU-CT400 and EMU-CT600 are stopped.

Item	Specifications					
Model	EMU-CT50-A EMU-CT100-A		EMU-CT250-A	EMU-CT400-A	EMU-CT600-A	
Rated primary current	50A AC 100A AC		250A AC	400A AC	600A AC	
Rated secondary current	16.66mA 33.33mA		66.66mA	66.66mA	66.66mA	
Rated burden	0.1VA					
Maximum voltage (voltage to ground ∕ line voltage)	460V AC					
Ratio error	$\pm 1\%$ (5% to 100% of rating, RL $\leq 10\Omega$ )					
Phase displacement	±1.3 c rad(10% to 100% of rating, RL=10Ω) ±1.8 c rad(5% of rating, RL=10Ω)		±1.2 c rad (5% to 100% of rating, RL=10Ω)	±1.2 c rad(5% to 100% of rating, RL≦10Ω)		
Measurement(installation)category		-				
Pollution degree		-			2	
Working temperature range	-	∙5°C to +55°C (da	ily mean tempera	ature: 35°C or les	s)	
Working humidity range		30% to 8	35%RH (no conde	ensation)		
CE marking conformity standard	- EN61010-2-32			10-2-32		
CE marking conformity standard Maximum voltage (voltage to ground∠line voltage)	- 460V AC		/ AC			
Weight (per one)	0.05kg	0.1kg	0.2kg	0.3kg	0.4kg	

\*Use an electric wire of the size of penetrating this current sensor for a primary side cable, do not use a non-insulation electric wire or a metal for a primary cable.

5A current sensor

Item	Specifications			
Model	EMU2-CT5-4W	EMU-CT5-A		
Rated primary current	5A AC			
Rated secondary current	1.66mA			
Rated burden	0.1	VA		
Maximum voltage (voltage to ground ∕ line voltage)	260V AC	460V AC		
Ratio error	±1%(5% to 100% of rating, $R_L \leq 10\Omega$ )	$\pm 1\%$ (5% to 100% of rating, R <sub>L</sub> $\leq 10\Omega$ )		
Phase displacement	±0.9 c rad(5% to 100% of rating, $R_L \leq 10\Omega$ )	$\pm 1.3$ c rad(10% to 100% of rating, RL=10Ω) $\pm 1.8$ c rad(5% of rating, RL=10Ω)		
Measurement(installation)category	III	-		
Pollution degree		-		
Working temperature range	−5°C to +55°C (daily mean temperature: 35°C or less)	−5°C to +55°C (daily mean temperature: 35°C or less)		
Working humidity range	5% to 95%RH (no condensation)	30% to 85%RH (no condensation)		
CE marking conformity standard	EN61010-2-32	-		
CE marking conformity standard Maximum voltage	260V AC	-		
Weight (per one)	0.1kg	0.05kg		

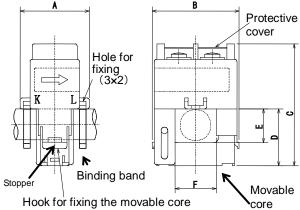
\*Use an electric wire of the size of penetrating this current sensor for a primary side cable, do not use a non-insulation electric wire or a metal for a primary cable.

Voltage transform module

	tem	Specification				
Model		QE8WH4VT				
Phase wire system		Three-phase 4-wire				
Input voltage range		63.5/110 to 277/480 V AC (The product does not operate on the voltage below 55/95 V AC.)				
Frequency		50 Hz/60 Hz				
Voltage outp	out tolerance	±1.0% (against the rated primary voltage)				
Measureme	nt category					
Pollution deg	gree					
Maximum connections	number of	5 modules				
	Operating temperature	0°C to +55°C (Average daily temperature 35°C or below)				
Operating condition	Operating humidity	5% to 95% RH (without condensation)				
condition	Storage temperature	-25°C to +75°C				
	Altitude	2000 m or lower				
Commercial withstand vo		Between voltage input terminals (P1, P2, P3, P0) and FG terminal: 2210 V AC 5 sec Between voltage input terminals (P1, P2, P3, P0) and secondary output terminals (PA, PB, PC, PD) (except for SLD terminal) 2210 V AC 5 sec				
Insulation re	sistance	10 M $\Omega$ or more (500 V DC) at the same locations as above				
Consumption	n VA	P1-P0: 2 VA, P2-P0: 0.3 VA, P3-P0: 0.3 VA (when inputting 277/480 V AC)				
Installation lo	ocation	Inside the control panel				
Secondary wire length		5 m or less				
Installation method		Installation on IEC rails, installation with screws				
Weight		0.3kg				
Product life expectancy		10 years (used under the operating conditions above.)				
CE marking compliance		EN 61131-2, EN 61010-1, EN 61326-1				
Combined device for CE		Compliant with CE when combined with the energy measuring module of				
marking corr		Mitsubishi general-purpose sequencer MELSEC-Q series.				
Combined d UL/c-UL con		Compliant with UL/c-UL when combined with the energy measuring module of Mitsubishi general-purpose sequencer MELSEC-Q series.				

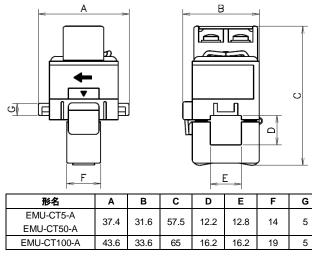
Current sensor

♦ EMU-CT50, EMU-CT100, EMU-CT250



Model	Α	В	С	D	Е	F
EMU-CT50/CT100	31.5	39.6	55.2	25.7	15.2	18.8
EMU-CT250	36.5	44.8	66	32.5	22	24

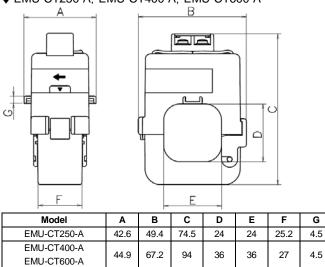
♦ EMU-CT5-A, EMU-CT50-A, EMU-CT100-A



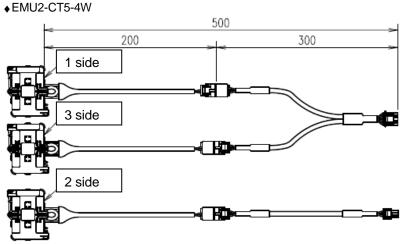
Unit [mm]

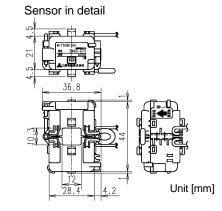
• EMU-CT400, EMU-CT600

Unit [mm]



Unit [mm]



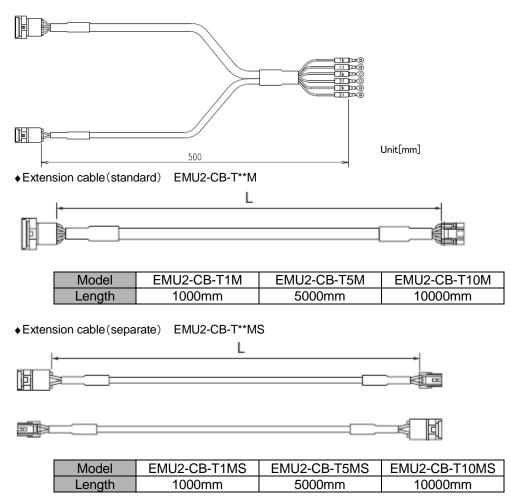


Unit [mm]

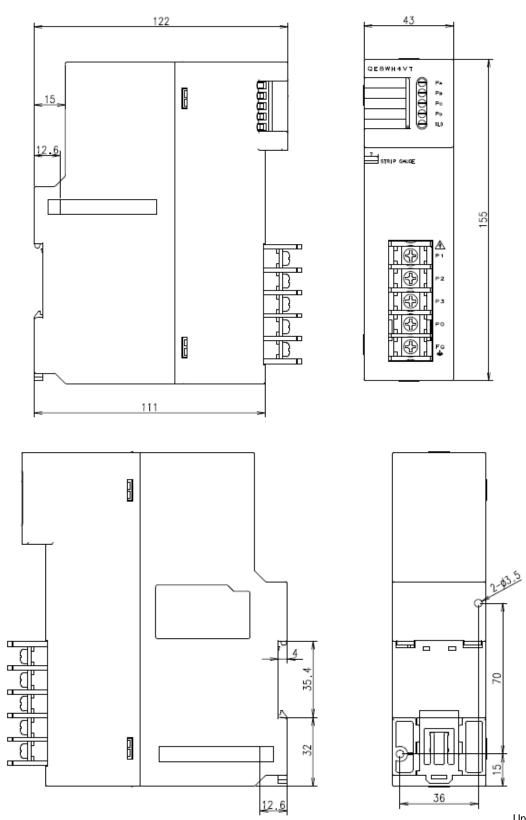
◆ EMU-CT250-A, EMU-CT400-A, EMU-CT600-A

## Dedicated cable

♦5A current sensor cable EMU2-CB-Q5B-4W



Dedicated voltage transform module
 QE8WH4VT



Unit [mm]

## Index

[5]
5A current sensor cable 8-16
[A]
Alarm delay time 4-11
Alarm flag (XnA, AnB) 4-14, 5-4
Alarm item 4-11
Alarm reset method 4-12
Alarm reset request (YnA, YnB)5-6
Applicable solderless terminal
Applicable wire8-9
Average value current4-3
Average value voltage 4-3
[C]
Current demand time 4-14, 6-9
Current measuring mode7-1
(E)
Electric energy
(consumption, regeneration)4-1,4-3
Electric power demand 4-2, 4-3
Electric power demand time 4-14, 6-9
EMU2-CT5-4W 8-16, Appendix-3
EMU-CT50/100/250/400/600 ··· 8-14, Appendix-2
EMU-CT5/50/100/250/400/600-A
······ 8-12, Appendix-2
Error clear request (Yn1F) 5-7
Error flag (Xn1F) ······5-4
External dimensions Appendix-1
[F]
Full load power ······4-5
[G]
GX Developer 7-14, 8-26
GX Works2
Integrated value set completion flag (Xn3) ···· 5-3
Integrated value set function 4-16
Integrated value set request (Yn3)5-5
List of functions 4-1
List of I/O signals5-1

## [M]

Max./min. value hold function 4-1, 4-10
Max./min. values clear completion flag
(Xn4, Xn) 4-10, 5-3
Max./min. values clear request
(Yn4)······ 4-10, 5-5
Measured items ······4-2
Module ready (Xn0) ·····5-2
[N]
Name of each part ····· 8- 3
Operating condition setting completion
flag (Xn2)5-2
Operating condition setting request (Yn2) ····· 5-5
(P)
Periodic electric energy4-3, 4-7
Periodic electric energy data completion
flag (Xn5, Xn6)4-8, 5-3
Periodic electric energy measurement flag
(Yn5, Yn6)4-8, 5-6
Periodic electric energy reset completion
flag (Xn7, Xn8)4-8, 5-4
Periodic electric energy reset request
(Yn7, Yn8)4-8, 5-6
Phase wire system
Programming9-1
[Q]
QE8WH4VT ······ 8-18, Appendix-4, Appendix-7
[R]
Rated primary current setting4-4
Rated primary voltage setting 4-4
[S]
Split-type current sensor ····· 8-12
(T)
Test function 4-1, 4-15
Troubleshooting 10-1
[U]
Upper/lower limit alarm monitoring 4-1, 4-11
[W]
Wiring
5

## Warranty

For using this product, please thoroughly read the following product warranty descriptions.

1. Gratis Warranty Period and Gratis Warranty Coverage

If any failure or defect (hereinafter collectively called "failures") for which our company is held responsible occurs on the product during the gratis warranty period, our company shall replace the product for free through the distributor at which you purchased the product or our service company.

However, if an international travel is required for replacement, or a travel to an isolated island or remote location equivalent is required for replacement, the actual cost incurred to send an engineer(s) shall be charged. [Gratis Warranty Period]

The gratis warranty term of the product shall be for one year after the date of purchase or delivery to a designated place.

Note that after manufacture and shipment from Mitsubishi, the maximum distribution period shall be six (6) months, and the longest gratis warranty term after manufacturing shall be eighteen (18) months. The gratis warranty term of repair parts shall not exceed the gratis warranty term before repairs.

- [Gratis Warranty Coverage]
  - (1) The gratis warranty shall apply only if the product is being used properly in the conditions, with the methods and under the environments in accordance with the terms and precautions described in the instruction manual, user's manual, caution label on the product, etc.
  - (2) Replacement shall be charged for the following cases even during the gratis warranty period.
    - 1) Failures occurring due to your improper storage or handling, carelessness or fault, and failures arising from the design contents of hardware or software you use.
    - 2) Failures arising from modification you performed on the product without prior consent of our company.
    - 3) Failures occurring in the event that the product is assembled into the device you use and that are acknowledged as avoidable if the device is equipped with a safety mechanism that comply with the legal regulations applicable to the device or with functions/architecture which are considered as necessary to be equipped under conventions of the industry.
    - 4) Failures due to accidental force such as a fire, abnormal voltage, etc. and force majeure such as an earthquake, thunderstorm, wind, flood, etc.
    - 5) Failures due to matters unpredictable based on the level of science technology at the time of product
    - 6) Other failures which are beyond responsibility of our company or which you admit that our company is not held responsible for.

#### 2. Fare-Paying Repair Period after Production Discontinued

- (1) The period our company may accept product replacement with charge shall be seven (7) years after production of the product is discontinued.
  - Production stoppage shall be announced in the technical news, etc. of our company.
- (2) The product (including spare) cannot be supplied after production is discontinued.

#### 3. Exemption of Compensation Liability for Opportunity Loss, Secondary Loss, etc.

Our company shall not be liable to compensate for any loss arising from events not attributable to our company, opportunity loss and lost earning of the customer due to failure of the product, and loss, secondary loss, accident compensation, damage to other products besides our products and other operations caused by a special reason regardless of our company's predictability in both within and beyond the gratis warranty period.

#### 4. Change of Product Specifications

Please be advised in advance that the specifications described in catalogs, manuals or technical materials are subject to change without notice.

#### 5. Application of Products

- (1) For use of our general-purpose sequencer MELSEC-Q series and Energy Measuring Module QE83WH4W, they shall be used for a purpose which shall not lead to a material accident even when a failure or malfunction of the sequencer occurs, and a backup or fail-safe function shall be implemented systematically at external of the device in the event of a failure or malfunction.
- (2) Our general-purpose sequencers are designed and manufactured as general-purpose products which are targeted for general industry applications. Therefore, use of the sequencer for purposes in nuclear power plants and other power plants of each electric power company which greatly affect public, or for purposes in each JR company and the Defense Agency requiring a special quality assurance system shall be excluded from its applications.

However, the sequencer may be used for such purposes if the customer acknowledges that it should be used for limited purpose only and agrees not to require special quality.

Also, if you are considering to use this device for purposes that are expected to greatly affect human life or property and require high reliability especially in safety or control system such as aviation, medical care, railroad, combustion/fuel device, manned carrier device, entertainment machine, safety equipment, please consult with our service representative to exchange necessary specifications.

## **Energy Measuring Module**

## Service Network

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Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Sweden Sweden Switzerfand	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: low voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubí 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)93-565-3131 +46 (0)300-690040 +41-(0)52-6258425
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Sweden Switzerland Faiwan	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: Iow voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG Setsuyo Enterprise Co., Ltd	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubi 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen         Sth FI., No.105, Wu Kung 3rd, Wu-Ku Hsiang, Taipei, Taiwan, R.O.C.	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)93-565-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Sweden Switzerland Faiwan	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: low voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubí 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)305-65-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889 +66-223-4220-3
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Spain Sweden Switzerland Faiwan Thailand	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: Iow voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG Setsuyo Enterprise Co., Ltd	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubi 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen         5th FL, No.105, Wu Kung 3rd, Wu-Ku Hsiang, Taipei, Taiwan, R.O.C.         77/12 Bamrungmuang Road, Klong Mahanak Pomprab Bangkok Thailand         3, Résidence Imen, Avenue des Martyrs Mourouj III, 2074 - El Mourouj III Ben Arous, Tunisia	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)93-565-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Spain Switzerland Taiwan Thailand Tunisia	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: low voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG Setsuyo Enterprise Co., Ltd United Trading & Import Co., Ltd.	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubi 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen         Sth FL, No.105, Wu Kung 3rd, Wu-Ku Hsiang, Taipei, Taiwan, R.O.C.         77/12 Barnrungmuang Road,Klong Mahanak Pomprab Bangkok Thailand         3, Résidence Imen, Avenue des Martyrs Mourouj III, 2074 - El Mourouj III Ben Arous, Tunisia         Bayraktar Bulvari Nutuk Sok. No:5, Posta Kutusu34384, TR-34775 Yukan Dudullu-Uermaniye, Istanbul,	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)93-65-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889 +66-223-4220-3
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Spain Switzerland Taiwan Thailand Tunisia Turkey	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: low voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG Setsuyo Enterprise Co., Ltd United Trading & Import Co., Ltd. MOTRA Electric GTS	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubi 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen         Sth FI., No.105, Wu Kung 3rd, Wu-Ku Hsiang, Taipei, Taiwan, R.O.C.         77/12 Barnrungmuang Road, Klong Mahanak Pomprab Bangkok Thailand         3, Résidence Imen, Avenue des Martyrs Mourouj III, 2074 - El Mourouj III Ben Arous, Tunisia         Bayraktar Bulvari Nutuk Sok. No:5, Posta Kutusu34384, TR-34775 Yukan Dudullu-Uemraniye, Istanbul, Turkey	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)93-565-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889 +66-223-4220-3 +216-71 474 599 +90 (0)216 526 3990
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Symeden Switzerland Taiwan Thailand Tunisia Turkey United Kingdom	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: low voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG Setsuyo Enterprise Co., Ltd United Trading & Import Co., Ltd. MOTRA Electric GTS Mitsubishi Electric Europe B.V.	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubi 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen         5th FI., No.105, Wu Kung 3rd, Wu-Ku Hsiang, Taipei, Taiwan, R.O.C.         77/12 Barnrungmuang Road,Klong Mahanak Pomprab Bangkok Thailand         3, Résidence Imen, Avenue des Martyrs Mourouj III, 2074 - El Mourouj III Ben Arous, Tunisia         Bayraktar Bulvari Nutuk Sok. No:5, Posta Kutusu34384, TR-34775 Yukan Dudullu-Uemraniye, Istanbul, Turkey         Travellers Lane, UK-Hatifeld, Herts. AL10 8XB, United Kingdom	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)30-650-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889 +66-223-4220-3 +216-71 474 599 +90 (0)216 526 3990 +44 (0)1707-276100
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Sweden Switzerland Taiwan Thailand Funisia Furkey Jnited Kingdom Jruguay	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: low voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG Setsuyo Enterprise Co., Ltd United Trading & Import Co., Ltd. MOTRA Electric GTS Mitsubishi Electric Europe B.V. Fierro Vignoli S.A.	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubi 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen         5th FL, No.105, Wu Kung 3rd, Wu-Ku Hsiang, Taipei, Taiwan, R.O.C.         77/12 Bamrungmuang Road,Klong Mahanak Pomprab Bangkok Thailand         3, Résidence Imen, Avenue des Martyrs Mourouj III, 2074 - El Mourouj III Ben Arous, Tunisia         Bayraktar Bulvari Nutuk Sok. No:5, Posta Kutusu34384, TR-34775 Yukan Dudullu-Uemraniye, Istanbul, Turkey         Travellers Lane, UK-Hatfield, Herts. AL10 8XB, United Kingdom         Avda. Uruguay 1274 Montevideo Uruguay	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)93-565-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889 +66-223-4220-3 +216-71 474 599 +90 (0)216 526 3990 +44 (0)1707-276100 +598-2-902-0808
Saudi Arabia Singapore Slovakia Slovenia South Africa Spain Sweden Switzerland Taiwan Thailand Tunisia Turkey United Kingdom Uruguay Venezuela	Mitsubishi Electric Asia Pte. Ltd. PROCONT, Presov SIMAP Inea RBT d.o.o. CBI-electric: low voltage Mitsubishi Electric Europe B.V. Spanish Branch Euro Energy Components AB TriElec AG Setsuyo Enterprise Co., Ltd United Trading & Import Co., Ltd. MOTRA Electric GTS Mitsubishi Electric Europe B.V.	Kupelna 1/, SK - 08001 Presov, Slovakia         Jana Derku 1671, SK - 91101 Trencin, Slovakia         Stegne 11, SI-1000 Ljubljana, Slovenia         Private Bag 2016, ZA-1600 Isando Gauteng, South Africa         Carretera de Rubi 76-80, E-08190 Sant Cugat del Vallés (Barcelona), Spain         Järnvägsgatan 36, S-434 24 Kungsbacka, Sweden         Muehlentalstrasse 136, CH-8201 Schaffhausen         5th FI., No.105, Wu Kung 3rd, Wu-Ku Hsiang, Taipei, Taiwan, R.O.C.         77/12 Barnrungmuang Road,Klong Mahanak Pomprab Bangkok Thailand         3, Résidence Imen, Avenue des Martyrs Mourouj III, 2074 - El Mourouj III Ben Arous, Tunisia         Bayraktar Bulvari Nutuk Sok. No:5, Posta Kutusu34384, TR-34775 Yukan Dudullu-Uemraniye, Istanbul, Turkey         Travellers Lane, UK-Hatifeld, Herts. AL10 8XB, United Kingdom	+421 (0)51 - 7580 611 + 421 (0)32 743 04 72 +386 (0)1-513-8116 +27-(0)11-9282000 +34 (0)30-65-3131 +46 (0)300-690040 +41-(0)52-6258425 +886-(0)2-2298-8889 +66-223-4220-3 +216-71 474 599 +90 (0)216 526 3990 +44 (0)1707-276100

## MITSUBISHI ELECTRIC CORPORATION HEAD OFFICE: TOKYO BUILDING, 2-7-3, MARUNOUCHI, CHIYODA-KU, TOKYO 100-8310, JAPAN